## NO. OF COPIES RECEIVED REQUEST FOR ALLOWABLE OFFICE O. C. C. DISTRIBUTION SANTA FE Supersedes Old C-104 and C-110 FILE AUTHORIZATION TO TRANSPORT OF THE THE GAS Effective 1-1-65 U.S.G.S. LAND OFFICE Orig&3cc: OCC-Hobbs OIL TRANSPORTER cc: Regional cc: file OPERATOR Situatore Cel Corporation More PRORATION OFFICE Si SINCIAIR OIL CORPORATION Operator d Company Address P. O. Box 1920, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Filed to show imitial transporter Dry Gas of casing head gas. Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Lease No. Pool Name, Including Formation Kind of Lease Midway Abo - Abo C. M. Selby 1 State, Federal or Fee Lecation North\_ 1980 1980 East Feet From The \_Line and \_ Unit Letter\_ Feet From The 175 Line of Section Township Range 37E , NMPM, Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Tame of Authorized Transporter of Oil 🔀 Texas-wew Mexico Pipe Line Company P. O. Box 1510, Midlard, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗶 Skelly Oil Co. P. O. Box 207, Loco Hills, New Mexico Is gas actually connected? Unit Twp. Rge. When If well produces oil or liquids, give location of tanks. 18 175 37E Yes October 1, 1966 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Deeper Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gcs lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation

above is true and complete to the best of my knowledge and believed
_
( ) (
$\mathcal{L}$
1 NATA

(Signature) Superintendent

(Title) November 22, 1966

(Date)

APPROVED		 19
BY	1	
<del>-</del> 1 <del></del>		
TITLE		 

Fee

County

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.