Orig & 2cc: Occ-Hobbs

cc: Regional Office

DETRIBUTION	NO. OF	OPIES RECEIVED		1	н т т.б. т. <b>с. с.</b>	Form	C-103
NEW MEXICO OIL CONSERVATION COMMISSION    Class	DIST	RIBUTION		•			
Sunday   S	SANTA	E	NEW MEXIC	O OIL CONS	ERVATION COMMISSION		
EARD OFFICE OPERATOR    Compared to Compared Operation   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	FILE			JU	[[] 3 31 IN bb		
Depart on Sundry Notices and Reports on Wells	U.S.G.S.					5a. Indic	
SUNDRY NOTICES AND REPORTS ON WELLS  (In court was a subsequent many sold section of the court o	LANDO	FFICE				State	Fee X
1. Dut Appendix Name  2. Name of Operator  3. Name of Coperator  3. Sinclair Oil & Oas Company  3. Address of Operator  P. C. Ext 1920, Hobbs, New Mexico, 88240  4. Location of Well  Out Levellen of Out Levellen of Well  Out Levellen of Well  Out Levellen of Well  Out Levellen of Well  Out Levellen of Out Levellen of Selection of Well  Out Levellen of Well  Out Levellen of Out Levellen of Selection of Notice Report of Other Data  Notice of Internation (Show whether DF, RT, GR, etc.)  3813 CR  12. County  It Coun	OPERAT	OR				5. State	Oil & Gas Lease No.
1. Dut Appendix Name  2. Name of Operator  3. Name of Coperator  3. Sinclair Oil & Oas Company  3. Address of Operator  P. C. Ext 1920, Hobbs, New Mexico, 88240  4. Location of Well  Out Levellen of Out Levellen of Well  Out Levellen of Well  Out Levellen of Well  Out Levellen of Well  Out Levellen of Out Levellen of Selection of Well  Out Levellen of Well  Out Levellen of Out Levellen of Selection of Notice Report of Other Data  Notice of Internation (Show whether DF, RT, GR, etc.)  3813 CR  12. County  It Coun		SUND	RY NOTICES AND RE	PORTS ON	WELLS		
Name of Caparatics  Sinclair Cil & Gas Company  1. Address of Caparatics  P. C. Box 1920, Hobbs, New Mexico, 88240  1. Lecenters of West  P. C. Box 1920, Hobbs, New Mexico, 88240  1. Lecenters of West  Interest G. 1980  1. The East  Interest G. 1980  1. The East  Interest G. 1980	1.		ATION FOR PERMIT - " (FORM C	-101) FOR SUC	PROPOSALS.)		Agreement Name
18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUE AND ABARDON PULL OR ALTER CASING  Cas to surface in T. Min. at rate of 210 MCF decreasing to 175 MCF at the end of test, Rec. 5000' cil in D. P., Cuty, 33.0. Unload estimated 27 Bbls. oil and circulated 23 bbls. oil into tank. Rec. 180' oil & gas cut mid below circ. sub. 5 min. 1.C.F.P. 210%; 1 hr. 1.5. I.P. 2511%; 2 hr. 1.0.F.P. 231%; F.F.F. 866%; 2 hr. F.S.I.P. 2130%, Hyd. 1051, Temp. 1620. 7-20-66 Ran Corr. log 8000-9000!. Jet perforated Bore Springs 895-55-61-61-90' with 10 3/8" holes. Ran 2-3/8"0D tubing and set at 8993' with packers set at 8907'. 7-22-66 Flowed 26 bbls. new oil in 10 hrs. 7-22-66 Flowed 26 bbls. new oil in 4 hrs. on 1/2" choke, tubing press. 75% to 0. Fresh Casing Press. 5700% at rate of 2.5 bbls. per min., Inst. S.I. press. 3000%. On 16 hr. potential test ending at 6100 Mm on 7-25-66, flowed 192 bbls. new 32.2 gyty, oil and no water on 18/61% choke. Tubing Press. 100%, GOR 870/1. Final Report. Completed as and oil well.  Simerintendent.  5. Well No. 1980 10. Floke mad Pool, or Wildood Michael Michael And Michael And Michael And Subsequent Report of the Data Subsequent Report of the Data Subsequent Report of Cherles and Subsequent Report of Cherles  Alterina Coeline Michael And Subsequent Report of Cherles  Alterina Coeline Michael And Subsequent Report of Cherles Subsequent Report of Other Data Subsequent Report of Cherles Subsequent Report of Other Data Subsequent Report of Cherles Subsequent Report of Other Data Subsequent Report of Cherles Subsequent Report of Other Data	WELL	werr .	OTHER-			8. Farm	or Lease Name
P. C. Box 1920, Hobbs, New Mexico, 88240  1. Localiso of Well  Whit Letter G 1980  Feet Frank The North  The East  Line, Section 18  Township 175  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Felform Memerial Work  Temporality Assarbon  Pull on Alter Cabine  Frue And Abandon  Temporality Assarbon  Frue And Abandon  F			Company				
UNIT LETTER G. 1980 FEET FROM THE LINE AND 1980 FEET FROM THE LINE AND PREST FROM THE LINE AND THE LINE, SECTION 18 TOWNSHIP, 17S SAME 37E NUMBER.  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  NOTICE OF INTENTION TO:  PLUE AND ABANDON CHANGE PLANS CHANGE PRINCE OFFICE OF INTENTION TO:  PRESENTE REMEDIAL WORK CHANGE PLANS CHANGE PRINCE OFFICE OF INTENTION TO:  PRESENTE REMEDIAL WORK CHANGE PLANS CHANGE PRINCE OFFICE	P. C	. Box 1920, Hobb	os, New Mexico, 88	240		1	
15. Elevation (Show whether DF, RT, CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT	]		1980	North	1980	ž .	the state of the s
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Subsequent Report of Subsequent Report of:  Perform Remedial work  Temporality Abandon  Pull on Alter Casine  CHANGE PLANS  CHA	UNIT					FEET FROM	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ABANDON  TEMPORABILLY ABANDON  PULL OR ALTER CASING  CHANGE PLANS  CHANGE PL	3HT	LINE, SEC				NМРМ.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM MEMEDIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING  PULL AND ABANDON THE COMMENCE ORLILING OFFI.  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incliding estimated date of starting any proposed work) SEE RULE' 1703.  7-14-66 DST#1 Bone Springs 8898-8995', 5/8" X 1" Choke, No W. C., open 2 hrs. with good blow. Cas to surface in 7 min. at rate of 210 MCF decreasing to 175 MCF at the end of test. Rec. 5000' oil in D. P., Cvty, 33.0. Unload estimated 27 Ebls. oil and circulated 23 bbls, oil into tank. Rec. 180' oil & gas cut mud below circ. sub. 5 min. I.C.F.P. 210#, 1 hr. I.S. I.P. 251##, 2 hr. I.C.F.P. 231#, F.F.P. 886#, 2 hr. F.S.I.P. 2130#, Hyd. 4051, Temp. 162°.  7-16-66 Ran Ejectric logs. Induction, Accoustic and Micro 4800-9020'.  7-20-66 Ran Corr. log 8000-9000'. Jet perforated Bone Springs 8965-75-81-84-90' with 10 3/8" holes. Ran 2-3/8"0D tubing and set at 8993' with packer set at 890?'.  7-21-66 Mud acid washed Bone Springs perforations 8965-8990' with 500 gal. B.D. Acid. Max. Press. 5500# at rate of 3/4 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. new oil in 10 hrs.  7-22-66 Flowed 26 bbls. new oil in 4 hrs. on 1/2" choke, tubing press. 75# to 0.  7-24-66 Acidized Bone Springs perforations with 2000 gals. S. R. Acid and 4 ball sealers. Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#. On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64" choke. Tubing Press. 100#, COR 870/1.  Final Report. Completed as and oil well.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.			15. Elevation (	Show whether i		1	· /////////
PLUE AND ABANDON  PULL OR ALTER CASING  TEMPORARILY ABANDON  PULL OR ALTER CASING  THER RUN DST, LOgg Perforate & Treat  To Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see roller tos.  7-11:-66 DST\$\(^2\)1 Bone Springs 8898-8995', \$\(^5\)8" X 1" Choke, No W. C., open 2 hrs. with good blow.  Gas to surface in 7 min. at rate of 210 MCF decreasing to 175 MCF at the end of test.  Rec. 5000' oil in D. P., Gvty. 33.0. Unload estimated 27 Bbls. oil and circulated 23 bbls. oil into tank. Rec. 180' oil & gas cut mad below circ. sub. 5 min. I.C.T.P. 210\(^4\), 1 hr. I.S. I.P. 25\(^1\)H\(^4\), 2 hr. I.O.F.P. 23\(^4\)H\(^4\), F.F.P. 866\(^4\), 2 hr. F.S.I.P. 2\(^4\)30\(^4\)H\(^4\), 165\(^4\), Temp. 162°.  7-16-66 Ran Ejectric logs. Induction, Accoustic and Micro \(^1\)800-9020'  7-21-66 Mud acid washed Bone Springs perforations 8965-8990' with 9acker set at 8907'.  7-21-66 Mud acid washed Bone Springs perforations 8965-8990' with 500 gal. B.D. Acid. Max.  Press. 5500\(^4\) at rate of 3\(^4\)\(^4\)bbls. per min., Inst. S.I. pressure 2100\(^4\). Swabbed 82  bbls. new oil in 10 hrs.  7-22-66 Rowed 26 bbls. new oil in \(^4\) hrs. on 1\(^2\)2" choke, tubing press. 75\(^4\) to 0.  Acidized Bone Springs perforations with 2000 gals. S. R. Acid and \(^4\) ball sealers.  Max. Press. 5700\(^4\) at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000\(^4\).  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2  gvty. oil and no water on 18\(^6\)1" choke.  Tible Thereby certify that the information above is true and complete to the best of my knowledge and belief.	16.	Check	Appropriate Box To	Indicate N			
TEMPORARILY ABANDON PULL ON ALTER CASING  THE PLOTAGE PLANS  THE PLOTAGE PLANS  TOTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1703.  7-11-66 DST #1 Bone Springs 8898-8995', 5/8" X 1" Choke, No W. C., open 2 hrs. with good blow. Gas to surface in 7 min. at rate of 210 MCF decreasing to 175 MCF at the end of test. Rec. 5000' oil in D. P., Cvty. 33.0. Unload estimated 27 Ebl.s. oil and circulated 23 bbls. oil into tank. Rec. 180' oil & gas cut mad below circ. sub. 5 min. I.C.F.P. 210#, 1 hr. I.S. I.P. 251h#, 2 hr. I.O.F.P. 231#, F.F.P. 886#, 2 hr. F.S.I.P. 2130#, Hyd. 1051, Temp. 162°.  7-16-66 Ran Ejectric logs. Induction, Accoustic and Micro 1800-9020'.  7-20-66 Ran Corr. log 8000-9000'. Jet perforated Bone Springs 8965-75-61-814-90' with 10 3/8" holes. Ran 2-3/8"0D tubing and set at 8993' with packer set at 8907'.  7-21-66 Mud acid washed Bone Springs perforations 8965-8990' with 500 gal. B.D. Acid. Max. Press. 5500# at rate of 3/4 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. new oil in 10 hrs.  7-22-66 Flowed 26 bbls. new oil in 4 hrs. on 1/2" choke, tubing press. 75# to 0.  7-24-66 Acidized Bone Springs perforations with 2000 gals. S. R. Acid and 4 ball sealers. Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#.  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/61" choke. Tubing Press. 100#, COR 870/1.  Final Report. Completed as and oil well.		NOTICE OF	INTENTION TO:		SUBS	EQUENT REPOR	RT OF:
The proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE'103.  7-14-66 DST#1 Bone Springs 8898-8995', 5/8" X 1" Choke, No W. C., open 2 hrs. with good blow. Gas to surface in 7 min. at rate of 210 MCF decreasing to 175 MCF at the end of test. Rec. 5000' oil in D. P., Gvty. 33.0. Unload estimated 27 Bbls. oil and circulated 23 bbls. oil into tank. Rec. 180' oil & gas cut mad below circ. sub. 5 min. I.C.F.P. 210#, 1 hr. I.S. I.P. 251h#, 2 hr. I.O.F.P. 231#, F.F.P. 886#, 2 hr. F.S.I.P. 2430#, Hyd. 4051, Temp. 1620.  7-16-66 Ran Electric logs. Induction, Accoustic and Micro 4800-9020'.  7-20-66 Ran Corr. log 8000-9000'. Jet perforated Bone Springs 8965-75-61-64-90' with 10 3/8" holes. Ran 2-3/8"0D tubing and set at 8993' with packer set at 8907'.  7-21-66 Mud acid washed Bone Springs perforations 8965-8990' with 500 gal. B.D. Acid. Max. Press. 5500# at rate of 3/4 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. new oil in 10 hrs.  7-22-66 Acidized Bone Springs perforations with 2000 gals. S. R. Acid and 4 ball sealers.  Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#.  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64" choke. Tubing Press. 100#, COR 870/1.  Final Report. Completed as and oil well.			PLUG AND	ABANDON .	REMEDIAL WORK		ALTERING CASING
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed with SER RULE 1703.  7-1166 DST#1 Bone Springs 8898-8995', 5/8" X 1" Choke, No W. C., open 2 hrs. with good blow. Cas to surface in 7 min. at rate of 210 MCF decreasing to 175 MCF at the end of test. Rec. 5000' oil in D. P., Gvty. 33.0. Unload estimated 27 Bbls. oil and circulated 23 bbls. oil into tank. Rec. 180' oil & gas cut mad below circ. sub. 5 min. I.C.F.P. 210#, 1 hr. I.S. I.P. 2511#, 2 hr. I.O.F.P. 231#, F.F.P. 886#, 2 hr. F.S.I.P. 2130#, Hyd. 1051, Temp. 1620.  7-16-66 Ran Electric logs. Induction, Accoustic and Micro 1800-9020'.  7-20-66 Ran Corr. log 8000-9000'. Jet perforated Bone Springs 8965-75-81-81-90' with 10 3/8" holes. Ran 2-3/8"0D tubing and set at 8993' with packer set at 8907'.  7-21-66 Mud acid washed Bone Springs perforations 8965-8990' with 500 gal. B.D. Acid. Max. Press. 5500# at rate of 3/4 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. new oil in 10 hrs.  7-22-66 Flowed 26 bbls. new oil in 1, hrs. on 1/2" choke, tubing press. 75# to 0.  Acidized Bone Springs perforations with 2000 gals. S. R. Acid and 4 ball sealers. Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#.  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64" choke. Tubing Press. 100#, COR 870/1.  Final Report. Completed as and oil well.		<del></del>		i			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed with SER RULE 1703.  7-1166 DST#1 Bone Springs 8898-8995', 5/8" X 1" Choke, No W. C., open 2 hrs. with good blow. Cas to surface in 7 min. at rate of 210 MCF decreasing to 175 MCF at the end of test. Rec. 5000' oil in D. P., Gvty. 33.0. Unload estimated 27 Bbls. oil and circulated 23 bbls. oil into tank. Rec. 180' oil & gas cut mad below circ. sub. 5 min. I.C.F.P. 210#, 1 hr. I.S. I.P. 2511#, 2 hr. I.O.F.P. 231#, F.F.P. 886#, 2 hr. F.S.I.P. 2130#, Hyd. 1051, Temp. 1620.  7-16-66 Ran Electric logs. Induction, Accoustic and Micro 1800-9020'.  7-20-66 Ran Corr. log 8000-9000'. Jet perforated Bone Springs 8965-75-81-81-90' with 10 3/8" holes. Ran 2-3/8"0D tubing and set at 8993' with packer set at 8907'.  7-21-66 Mud acid washed Bone Springs perforations 8965-8990' with 500 gal. B.D. Acid. Max. Press. 5500# at rate of 3/4 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. new oil in 10 hrs.  7-22-66 Flowed 26 bbls. new oil in 1, hrs. on 1/2" choke, tubing press. 75# to 0.  Acidized Bone Springs perforations with 2000 gals. S. R. Acid and 4 ball sealers. Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#.  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64" choke. Tubing Press. 100#, COR 870/1.  Final Report. Completed as and oil well.	PULL OR A	LTER CASING	CHANGE PL	ANS	Run DST.	Log. Perforat	e & Treat.
7-21-66 DST#1 Bone Springs 8898-8995¹, 5/8" X 1" Choke, No W. C., open 2 hrs. with good blow. Gas to surface in 7 min. at rate of 210 MCF decreasing to 175 MCF at the end of test. Rec. 5000¹ oil in D. P., Gvty. 33.0. Unload estimated 27 Bbls. oil and circulated 23 bbls. oil into tank. Rec. 180¹ oil & gas cut mud below circ. sub. 5 min. I.C.F.P. 210#, 1 hr. I.S. I.P. 2514#, 2 hr. I.O.F.P. 231#, F.F.P. 886#, 2 hr. F.S.I.P. 2h30#, hyd. 4051, Temp. 162°.  7-16-66 Ran Electric logs. Induction, Accoustic and Micro 4800-9020°.  7-20-66 Ran Corr. log 8000-9000¹. Jet perforated Bone Springs 8965-75-81-84-90¹ with 10 3/8" holes. Ran 2-3/8"0D tubing and set at 8993¹ with packer set at 8907¹.  7-21-66 Mud acid washed Bone Springs perforations 8965-8990¹ with 500 gal. B.D. Acid. Max. Press. 5500# at rate of 3/4 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. new oil in 10 hrs.  7-22-66 Flowed 26 bbls. new oil in 4 hrs. on 1/2" choke, tubing press. 75# to 0.  Acidized Bone Springs perforations with 2000 gals. S. R. Acid and 4 ball sealers. Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#.  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64" choke. Tubing Press. 100#, GOR 870/1.  Final Report. Completed as and oil well.	OTHER_	,	*		OTHER	B089 1011014 (	<u>k</u>
7-14-66 DST#1 Bone Springs 8898-8995¹, 5/8" X 1" Choke, No W. C., open 2 hrs. with good blow. Cas to surface in 7 min. at rate of 210 MCF decreasing to 175 MCF at the end of test. Rec. 5000¹ oil in D. P., Gvty. 33.0. Unload estimated 27 Bbls. oil and circulated 23 bbls. oil into tank. Rec. 180¹ oil & gas cut mad below circ. sub. 5 min. I.O.F.P. 210#, 1 hr. I.S. I.P. 2514#, 2 hr. I.O.F.P. 231#, F.F.P. 886#, 2 hr. F.S.I.P. 2430#, Hyd. 4051, Temp. 162°.  7-16-66 Ran Ejectric logs. Induction, Accoustic and Micro 4800-9020°. Ran Corr. log 8000-9000¹. Jet perforated Bone Springs 8965-75-81-84-90¹ with 10 3/8" holes. Ran 2-3/8"0D tubing and set at 8993¹ with packer set at 8907¹.  7-21-66 Mud acid washed Bone Springs perforations 8965-8990¹ with 500 gal. B.D. Acid. Max. Press. 5500# at rate of 3/4 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. new oil in 10 hrs.  7-22-66 Flowed 26 bbls. new oil in 4 hrs. on 1/2" choke, tubing press. 75# to 0. Acidized Bone Springs perforations with 2000 gals. S. R. Acid and 4 ball sealers. Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#.  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64" choke. Tubing Press. 100#, GOR 870/1. Final Report. Completed as and oil well.	17. Describ	be Proposed or Completed (	Operations (Clearly state all	pertinent deta	ils, and give pertinent dates,	including estimated	date of starting any proposed
Rec. 5000' oil in D. P., Gvty. 33.0. Unload estimated 27 Bbls. oil and circulated 23 bbls. oil into tank. Rec. 180' oil & gas cut mud below circ. sub. 5 min. I.C.F.P. 210#, 1 hr. I.S. I.P. 2514#, 2 hr. I.O.F.P. 231#, F.F.P. 886#, 2 hr. F.S.I.P. 2430#, Hyd. 4051, Temp. 162°.  7-16-66 Ran Ejectric logs. Induction, Accoustic and Micro 4800-9020°.  Ran Corr. log 8000-9000°. Jet perforated Bone Springs 8965-75-61-84-90° with 10 3/8" holes. Ran 2-3/8"0D tubing and set at 8993° with packer set at 8907°.  7-21-66 Mud acid washed Bone Springs perforations 8965-8990° with 500 gal. B.D. Acid. Max. Press. 5500# at rate of 3/4 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. new oil in 10 hrs.  7-22-66 Flowed 26 bbls. new oil in 4 hrs. on 1/2" choke, tubing press. 75# to 0.  Acidized Bone Springs perforations with 2000 gals. S. R. Acid and 4 ball sealers. Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#.  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64" choke. Tubing Press. 100#, GOR 870/1.  Final Report. Completed as and oil well.	•	DST#1 Bone Spri					
Hyd. 4051, Temp. 162°.  7-16-66 Ran Ejectric logs. Induction, Accoustic and Micro 4800-9020°.  Ran Corr. log 8000-9000°. Jet perforated Bone Springs 8965-75-81-84-90° with 10 3/8" holes. Ran 2-3/8"0D tubing and set at 8993° with packer set at 8907°.  7-21-66 Mud acid washed Bone Springs perforations 8965-8990° with 500 gal. B.D. Acid. Max. Press. 5500# at rate of 3/4 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. new oil in 10 hrs.  7-22-66 Flowed 26 bbls. new oil in 4 hrs. on 1/2" choke, tubing press. 75# to 0.  Ran Corr. log 8000-9000°. Jet perforations 8965-8990° with 500 gal. B.D. Acid. Max. Press. 5500# at rate of 2.5 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. New 32.2 graph oil and no water on 18/64" choke. Tubing Press. 3000#.  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 graph oil and no water on 18/64" choke. Tubing Press. 100#, GOR 870/1. Final Report. Completed as and oil well.  Superintendent. 7-25-66		Rec. 5000' oil 23 bbls. oil in	in D. P., Gyty. 3 nto tank. Rec. 18	3.0. Un	load estimated 27 gas cut mud below	Bbls. oil ar	d circulated 5 min. I.C.F.P.
7-16-66 Ran Ejectric logs. Induction, Accoustic and Micro 4800-9020".  7-20-66 Ran Corr. log 8000-9000'. Jet perforated Bone Springs 8965-75-81-84-90' with 10 3/8" holes. Ran 2-3/8"OD tubing and set at 8993' with packer set at 8907'.  7-21-66 Mud acid washed Bone Springs perforations 8965-8990' with 500 gal. B.D. Acid. Max. Press. 5500# at rate of 3/4 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. new oil in 10 hrs.  7-22-66 Flowed 26 bbls. new oil in 4 hrs. on 1/2" choke, tubing press. 75# to 0.  7-24-66 Acidized Bone Springs perforations with 2000 gals. S. R. Acid and 4 ball sealers. Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#.  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64" choke. Tubing Press. 100#, GOR 870/1.  Final Report. Completed as and oil well.  Superintendent 7-25-66				r. I.O.F	.P. 231#, F.F.P.	886#, 2 hr. I	F.S.I.P. 2430#,
3/8" holes. Ran 2-3/8"OD tubing and set at 8993' with packer set at 8907'.  7-21-66 Mud acid washed Bone Springs perforations 8965-8990' with 500 gal. B.D. Acid. Max. Press. 5500# at rate of 3/4 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. new oil in 10 hrs.  7-22-66 Flowed 26 bbls. new oil in 4 hrs. on 1/2" choke, tubing press. 75# to 0.  7-24-66 Acidized Bone Springs perforations with 2000 gals. S. R. Acid and 4 ball sealers. Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#.  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64" choke. Tubing Press. 100#, GOR 870/1.  Final Report. Completed as and oil well.		Ran Electric lo	gs. Induction,				201 with 10
Press. 5500# at rate of 3/4 bbls. per min., Inst. S.I. pressure 2100#. Swabbed 82 bbls. new oil in 10 hrs.  7-22-66 Flowed 26 bbls. new oil in 4 hrs. on 1/2" choke, tubing press. 75# to 0.  7-24-66 Acidized Bone Springs perforations with 2000 gals. S. R. Acid and 4 ball sealers.  Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#.  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64" choke. Tubing Press. 100#, GOR 870/1.  Final Report. Completed as and oil well.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent 7-25-66		3/8" holes. Ra	n 2-3/8"OD tubing	g and set	at 8993' with page	cker set at 8	3907'.
7-22-66 Flowed 26 bbls. new oil in 4 hrs. on 1/2" choke, tubing press. 75# to 0. 7-24-66 Acidized Bone Springs perforations with 2000 gals. S. R. Acid and 4 ball sealers.  Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#.  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64" choke. Tubing Press. 100#, GOR 870/1.  Final Report. Completed as and oil well.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent 7-25-66	{=21=60	Press. 5500# at	t rate of $3/4$ bbls				
Max. Press. 5700# at rate of 2.5 bbls. per min., Inst. S.I. Press. 3000#.  On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64# choke. Tubing Press. 100#, GOR 870/1.  Final Report. Completed as and oil well.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent 7-25-66	7-22-66			s. on 1/2	" choke, tubing pr	ress. 75# to	0.
On 16 hr. potential test ending at 6:00 AM on 7-25-66, flowed 192 bbls. new 32.2 gvty. oil and no water on 18/64" choke. Tubing Press. 100#, GOR 870/1.  Final Report. Completed as and oil well.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  7-25-66	7-24-66	Acidized Bone S	Springs perforation	ns with	2000 gals. S. R. A	Acid and 4 ba	all sealers.
Final Report. Completed as and oil well.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  7-25-66		On 16 hr. poter	ntial test ending	at 6:00	AM on 7-25-66, flo	owed 192 bbls	s. new 32.2
Superintendent 7-25-66						J#, GOR 0/0/1	-•
Superintendent 7-25-66	18. I hereby	y certify that the informatio	on above is true and complete	to the best of	my knowledge and belief.	- billion	
SIGNEL TITLE SUPER-INDUSTRIES (-20-00					_		7_25 んく
	SIGNE	(	<u> </u>	TITLE	orber moengene	DATE_	[=2]=00
	APPROVED B	Υ		TITLE		DATE	

CONDITIONS OF APPROVAL, IF ANY: