

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R855.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 052	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other <u>Plug and Abandon</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Sinclair Oil & Gas Company		7. UNIT AGREEMENT NAME Mescalero Ridge Unit	
3. ADDRESS OF OPERATOR P. O. Box 1920, Hobbs, New Mexico		8. FARM OR LEASE NAME Mescalero Ridge Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' fr North line and 660' fr East line At top prod. interval reported below At total depth as above		9. WELL NO. 4	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 6-10-66		16. DATE T.D. REACHED 6-23-66	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB. RT, GR, ETC.)* 3702'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5150'	
21. PLUG, BACK T.D., MD & TVD 0'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → 10-5150'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Focused Log, Minifocused Log and Densilog.	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8"OD		WEIGHT, LB./FT. 24#	
DEPTH SET (MD) 200'		HOLE SIZE 12-1/4"	
CEMENTING RECORD 100 sacks		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4650'-4950'		220 sks. Reg. w/15#Sd & 8# Slt, pe	
3920'-4650'		250 sks. " " " " sack	
3450'-3550'		40 sks. Reg. Cement	
1700'-1800'		50 sks. " "	
50 sks. " "		50 sks. " "	
33.* PRODUCTION 150'-250'		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION P&A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED _____ TITLE Superintendent DATE 6-30-66	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Orig&2cc: USGS Hobbs

cc: Regional Office

cc: Mrs. M.M.Rhea State Land Office cc: file