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Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	State c Energy, Minerals and	of New Mexico Natural Resources Department	Form C-104 Revised 1-1-89
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSER	VATION DIVISION	See Instructions at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	Santa Fe, New	Mexico 87504-2088	
l. Operator	REQUEST FOR ALLOV	VABLE AND AUTHORIZAT OIL AND NATURAL GAS	ION
Devon Energy Corpor			Well API No.
Address			3002521798
Contemporter D	ower, 20 N. Broadway, Ck: ox)	Lahoma City, OK 73102 Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	- Change in Oper	ator Name Effective
Change in Operator X	Casinghead Gas Condensate		
nd address of previous operator HC	ondo Oil & Gas Co., P. O.	. Box 2208, Roswell, N	M 88202
I. DESCRIPTION OF WE Lease Name	UL AND LEASE Well No. Pool Name, Inc	-1	
<u>Mescalero Ridge Un</u> Location	nit 26 2 Pearl		Kind of Lease Lease No. State, Federal or Fee NMOFELO
Unit LetterP		South	NM05519
Section 26 Tow	artin 100 -	South Line and 660	Feet From TheEastLit
	Kange	14E , NMPM,	Lea County
Vame of Authorized Transporter of O	ANSPORTER OF OIL AND NA	TURAL GAS	
Koch Oil Co. Name of Authorized Transporter of C		P. O. Box 1558 Br	proved copy of this form is to be sent) Ceckenridge, TX 76024
Phillips 66 Natura	asinghead Gas X or Dry Gas 1 Gas BPM Gas Corporation	Inconcess (Orve dataress to which app	proved copy of this form is to be send
f well produces oil or liquids, ve location of tanks.		4001 Penbrook, Ode	SSA, TX 79762 When?
this production is commingled with t	P 26 198 34 that from any other lease or pool, give commi		
V. COMPLETION DATA		ingling order number.	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v
Designate Type of Completi Date Spudded	on - (X) Date Compl. Ready to Prod.	New Well Workover Dee Total Depth	pen Plug Back Same Res'v Diff Res'v P.B.T.D.
Date Spudded	on - (X)	Dee	P.B.T.D.
Dale Spudded Elevations (DF, RKB, RT, GR, etc.)	On - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Date Spudded	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top OiVGas Pay	P.B.T.D.
Date Spudded levations (DF, RKB, RT, GR, etc.)	ON - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AN	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.) erforations	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top OiVGas Pay	P.B.T.D. Tubing Depth
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**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for newly unlied of deepened wen must be accompanied by doutation of defration tests dates in a with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.