

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
reverse side)

Form approved,
Budget Bureau No. 1001-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Hondo Oil & Gas Company	8. FARM OR LEASE NAME Mescalero Ridge Unit 26
3. ADDRESS OF OPERATOR P. O. Box 2208, Roswell, NM 88202	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 330' FSL & 660' FEL	10. FIELD AND POOL, OR WILDCAT Pearl Queen
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T19S-R34E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3730' GL	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Ran integrity test	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/12/89 Installed BOP.

4/13/89 Rigged up Baker Scanalog. Checked 2 7/8" tubing. Found 29 bad joints and bad mud anchor. Picked up Baker Lok-Set packer and 151 jts. 2 7/8" tubing to 4525'. Circulated hole with fresh water. Set packer @ 4525'. Tested annulus to 500 psi for 15 min. - held okay. Unseated packer. Tripped in hole with 6 more jts. 2 7/8" tubing. Packer now @ 4717'. Circulated hole with 150 bbls. packer fluid, squeezed 15 bbls. into top perforations. Stripped BOP. 15,000# tension on perforations.

4/14/89 Ran 2 1/2" x 1 1/2" x 16' RWBC pump.



EB

18. I hereby certify that the foregoing is true and correct

SIGNED E. L. Bittner Jr.

TITLE Petroleum Engineer

DATE 5/9/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

