

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1001-01-0
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-05519

6. INDIAN, ALIEN, OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mescalero Ridge Unit 26

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Pearl Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T19S, R34E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

330' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3730' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other) Run Integrity test & pump test L. Queen

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perfs: 4623', 25', 33', 42', 44', 46', 4816', 17', 48', 4970', 71', & 72'
162 jts 2 7/8" tbgs w/ MA @ ±5022'

Propose to run csg Integrity test & pump test L. Queen as follows:

- (1) POH w/ tbgs.
- (2) TIH w/ pkr & SN on tbgs & set pkr @ ±4500'.
- (3) RU pump truck w/ pressure recorder on csg.
- (4) Pressure csg to 500 psi & monitor for 15 minutes.
- (5) Reset pkr to ±4750'.
- (6) Run pump & rods & pump test L. Queen perfs 4816'-4972'.

18. I hereby certify that the foregoing is true and correct

SIGNED E. L. Buttress Jr.

TITLE Petroleum Engineer

DATE 4/14/89

(This space for Federal or State office use)

APPROVED BY Shannon Shaw
CONDITIONS OF APPROVAL, IF ANY:

FOR:
TITLE

DATE 4-20-89

xc: B. Stubbs
J. Handley
File

*See Instructions on Reverse Side