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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name North Vac Abo Unit	
3. Address of Operator Box 633, Midland, Texas 79701		9. Well No. 116	
4. Location of Well UNIT LETTER <u>L</u> <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat North Vac Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 4030 GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/20/75 10,436 TD.

PI 60 bbls br wtr to clear tbq, pulled 2-3/8 tbq up to 8500, Runco spotted 500 gals 15% NEA 8500-8150, then pulled 2-3/8 tbq, Welex perf 7" csg 1 shot/interval 8438; 8445; 8448; 8450; 8463; 8467; 8469; 8471; 8472; 8474; 8475; 8476; 8479; 8480; 8481; 8482; 8484; 8485; 8487; 8491 8492; 8495; 8496 & 8497, 24 holes, ran Hallib full bore pkr, set @ 8400, then Runco loaded csg w/357 bbls treated brine wtr, press to 1000#, then acidized perfs 8438-97 w/10,000 gals 15% NEA, treated w/5# FR/1000 gals + 44 RCNB spaced throughout treatment, treating press 3400-3150, AIR 5.5 BPM, very little ball action, ISD 1300, 3 min 0

7/31 Pulled 2" tbq & pkr, LD 70 jts 2" tbq, then ran 2" tbq as follows: MA 8557, T. Perfs 8523-8526, SN @ 8552, 4 jts 2" tbq, Guib AC set @ 8395 w/12,000# T, 200 jts 2-3/8 tbq + 69 jts 2-7/8, instl pmpg head

8/1 Ran 2 x 1 1/2 x 24 pump on 174 - 3/4 rods, 91 - 7/8 rods, 68 - 1", lined up unit

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine O. Tucker</u>	TITLE <u>Authorized Agent</u>	DATE <u>8-13-75</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>

ALL INFORMATION OF APPROVAL, IF ANY: