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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Mobil Oil Corporation	
Address P. O. Box 633, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
Other (Please explain) Multiple Completion Also in Vac Abo and Vac Glorieta	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bridges State	Well No. 116	Pool Name, including Formation Vacuum Upper Penn	Kind of Lease State, Federal or Fee State	Lease No. B-1520
Location				
Unit Letter L	1880	Feet From The South	Line and 510	Feet From The West
Line of Section 24	Township 17-S	Range 34-E	NMFM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6666, Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 26	Twp. 17-S	Rge. 34-E	Is gas actually connected? Yes	When 8-18-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
Date Spudded 7-1-1966 6:00 P.M.	Date Compl. Ready to Prod. 8-18-66 8:00 P.M.	Total Depth 10,436		P.B.T.D. 10,375				
Elevations (DF, RKB, RT, GR, etc.) 4030 G.R.	Name of Producing Formation Upper Penn	Top Oil/Gas Pay 10,087		Tubing Depth				
Perforations 10,087 - 10,141		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"	372'		350 Sax Incor				
12-1/4"	9-5/8"	4971'		2200 Sax Incor +100 Sax Incor Neat				
8-3/4"	7" Liner	10,436		965 Sax Incor Neat				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

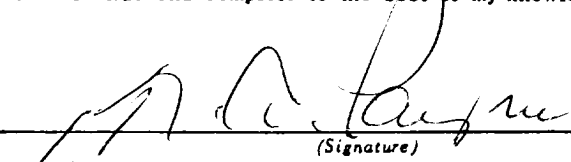
Date First New Oil Run To Tanks 8-18-1966	Date of Test 8-18-1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 280	Casing Pressure Packer	Choke Size 15/64"
Actual Prod. During Test 336	Oil-Bbls. 336	Water-Bbls. 0	Gas-MCF 350

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Authorized Agent
(Title)
August 23, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.