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| FILE                   |     |
| U.S.G.S.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRORATION OFFICE       |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**DUPLICATE**

SEP 27 2 01 PM '66

|  |   |
|--|---|
| Operator<br>TEXACO Inc.  |   |
| Address<br>P. O. Box 728 - Hobbs, New Mexico                   |   |
| Reason(s) for filing (Check proper box)                        |   |
| New Well <input checked="" type="checkbox"/>                   | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>                          | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input type="checkbox"/>                   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain)   |   |
| If change of ownership give name and address of previous owner |   |

II. DESCRIPTION OF WELL AND LEASE

|                                |               |  |  |
|--------------------------------|---------------|--|--|
| Lease Name<br>N. M. "DE" State | Well No.<br>3 | Pool Name, Including Formation<br>Midway Abo | Kind of Lease<br>State, Federal or Fee |
| Location                       |               |  |  |
| Unit Letter<br>C               | 1902          | Feet From The<br>West                        | Line and<br>660                        |
| Line of Section<br>18          |               | Township<br>17-S                             | Range<br>37-E                          |
|                                |               | NMPM,  | Lea County                             |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |   |              |
|--|---|--------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Texas New Mexico Pipe Line Company     | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 1510 - Midland, Texas |              |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Vented (TO BE CONNECTED LATER) | Address (Give address to which approved copy of this form is to be sent)                                    |              |
| If well produces oil or liquids, give location of tanks.   | Unit<br>E   | Sec.<br>18   |
|  | Twp.<br>17-S  | Rge.<br>37-E |
|  | Is gas actually connected?<br>NO  |              |
|  | When  |              |

If this production is commingled with that from any other lease or pool, give commingling order number: NO

IV. COMPLETION DATA

|  |   |                |                          |                 |               |                            |                    |                     |
|--|---|----------------|--------------------------|-----------------|---------------|----------------------------|--------------------|---------------------|
| Designate Type of Completion - (X)   | Oil Well<br>OIL                           | Gas Well<br>NO | New Well<br>NEW          | Workover<br>NEW | Deepen<br>NEW | Plug Back<br>NEW           | Same Res'v.<br>NEW | Diff. Res'v.<br>NEW |
| Date Spudded<br>July 8, 1966   | Date Compl. Ready to Prod.                |                | Total Depth<br>8925'     |                 |               | P.B.T.D.<br>8891'          |                    |                     |
| Pool<br>Midway Abo   | Name of Producing Formation<br>Midway Abo |                | Top Oil/30% Pay<br>8853' |                 |               | Tubing Depth<br>8830'      |                    |                     |
| Perforations Perforate 4 1/2" Casing with two jet shots at 8853', 8855', 8858', 8861', 8863', 8866', 8869', 8874', 8881', 8884', 8893', & 8896'. |   |                |                          |                 |               | Depth Casing Shoe<br>8925' |                    |                     |
| TUBING, CASING, AND CEMENTING RECORD   |   |                |                          |                 |               |                            |                    |                     |
| HOLE SIZE  | CASING & TUBING SIZE                      |                | DEPTH SET                |                 |               | SACKS CEMENT               |                    |                     |
| 15"  | 11 3/4"                                   |                | 354'                     |                 |               | 300 Sx.                    |                    |                     |
| 10 5/8"  | 8 5/8"                                    |                | 4400'                    |                 |               | 1600 Sx.                   |                    |                     |
| 7 7/8"   | 4 1/2"                                    |                | 8925'                    |                 |               | 1300 Sx.                   |                    |                     |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


|  |                                    |   |                    |
|--|------------------------------------|---|--------------------|
| Date First New Oil Run To Tanks<br>September 1, 1966 | Date of Test<br>September 27, 1966 | Producing Method (Flow, pump, gas lift, etc.)<br>Pump |                    |
| Length of Test<br>24 Hours                           | Tubing Pressure<br>Pump            | Casing Pressure<br>Pump                               | Choke Size<br>Pump |
| Actual Prod. During Test<br>5                        | Oil-Bbls.<br>5                     | Water-Bbls.<br>NONE                                   | Gas-MCF<br>9.5     |

GAS WELL

|                                  |                 |                       |                       |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test  | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure       | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Dan Gillett (Signature)  
Assistant District Superintendent (Title)

September 27, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 28 1966, 19

BY ORIGINAL & THREE COPIES

TITLE FILED BY: TACO E. INGRECH  
ENGINEER DISTRICT No. 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.