			\sim						~				
NO. OF COPIES RECEIVE	ED									Form (C-105 ed 1-1-65		
DISTRIBUTION													
SANTA FE			NEW	AEXICO O	DIL CON	SERVATIO		MMISSION	с., <i>е</i> с., с		ite Type of Lease		
FILE		W	ELL COMPLE							C. C.State			
U.S.G.S.			to and to gate							5. State O	Dil & Gas Lease No.		
LAND OFFICE				117	1 E.B.		Utl	il i	:51 7	f fate	- K-4772		
OPERATOR	× مغ												
				1487 () 			. •						
la. TYPE OF WELL		1111	an an State and	s						7. Unit Ac NONE	greement Name		
		OIL WELL	X GAS WELL			OTHER_							
b. TYPE OF COMPLE											r Lease Name		
NEW X WOR		DEEPEN	PLUG BACK		FF. SVR.	OTHER					"DE" State		
2. Name of Operator				~ ~						9. Well No	0.		
	<u>-</u>		TEXACO I	11G •									
3, Address of Operator			P. O. Bo	× 728	- Hobb	New	Meri	čo.		1	and Pool, or Wildcat		
A Longtion of Wall			1.0.00		- 11000	, wow -				Midwa	y Abo		
4. Location of Well													
C C		٦O	02		West		66	.0					
UNIT LETTER	LOCAT	TED	FEET F	ROM THE	MC30	LINE AND			FEET FROM				
North	٦¢	2	ן 1 7 פ	ንን ፑ		VIIIII	////	MIII	//////	12. Count			
THE North 15. Date Spudded	SEC.	тw:	P. 1 - RG	<u>e.) (-B</u>	NMPM	VIIIII	$\overline{\eta}\eta$	WIII		N Lea			
IS. Date Spudded	16. Date	ר ד.D. Red סר ס	achea 17. Date	Compl. (R	eoray to P ר ר ס ס	roa.) 18. 66	ievat ב אכ	10ns (DF, 1つへ1 イロ	ккв, RT, 	GK, etc.) 19	9. Elev. Cashinghead* 38081		
July 8, 1966 20. Total Depth	wug.	2, 17	Back T.D.		2 1, 19	00	<u>ار</u>		• 1 •)				
8925t		ZI. Flug	891 ¹	22.	Many CTN	GLE	w	23. Intervo Drilled	ils , Rot iBy ,	ary Tools	Cable Tools		
			•								NONE		
24. Producing Interval(s Perforate 4 1/	2^{μ} Cas	sing 2	iet shots	at 88	531.8	8551. 8	8581	. 8861	1. 886	31	25. Was Directional Survey Made		
							- / -	,	,	,	YES		
8866 [†] , 8869 [†] , 26. Type Electric and C			., 0004.,	0095.	anu c						Ware Well Greek		
				- D		T	Tak	7 T		27.	Was Well Cored		
Dual Porosity	Log, C	allpe							og•		NO		
28.			······			ort all string	sseti	· · · · ·					
CASING SIZE		HT LB./F				ESIZE			NTING RE	CORD	AMOUNT PULLED		
11 3/4" 8 5/8"		<u>+2.00</u>	354		15				<u>0 Sx.</u>		NONE		
		24.00	1400			5/8"			0 Sx.		NONE		
4 1/2"	_ <u></u>	1.60	8925	I	7	7/8"			0 Sx.		NONE		
							L	<u> </u>					
29.			NER RECORD		r			30.		TUBING RECORD			
SIZE	ТОР		BOTTOM	SACKS C	EMENT	SCREEN		SIZE	C	EPTH SET	PACKER SET		
NONE													
		÷.,	<u> </u>			Γ							
31. Perforation Record (Perforate 4				tot ch	ata at	32.					QUEEZE, ETC.		
		asinik Barak	ATI 88631	160 SH 8866	005 au 1	DEPTH					UNT AND KIND MATERIAL USED		
88601 8871.1							Gals 15% NE, 10,000 gals trol acid in 5 stages with						
0007,0014	, 0001	, 00	04,007	و منتقد و	•				RS RS	roi acia Frac wit	th 35,000 gals		
											wtr & 22,500 Lbs		
33.					PRODI	I JCTION			L SOTTO				
Date First Production	_!	Product	tion Method (Floi	ving. gas l			id type	pump)	····	Well Stat	sand. tus (Prod. or Shut-in)		
September 1, 1	9 6 6		Pump			a	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4 7			Producing		
Date of Test	Hours Te	ested	Choke Size	Prod'n.	For a	Dil - Bbl.		Gas - MCI	F Wo	iter - Bbl.	Gas-Oil Ratio		
Sept. 27,1966	24		Pumo	Test Pe		5	1	9.5		NONE	1906		
Flow Tubing Press.		Pressure	Calculated 24	- Oil - B		 Gas ~ 1			iter – Bbl.		pil Gravity – API (Corr.)		
Pump	Pump		Hour Rate	<u>5</u>		1	.5		NOME		37		
34. Disposition of Gas (vented, etc.)		······					st Witnessed			
Vented - To be										V. T. Jo	-		
35, List of Attachments									· · · · · · · · · · · · · · · · · · ·				
NONE													
36. I hereby certify that	the inform	nationshi	own on both side	s of this fr	orm is true	and comple	te to t	he best of	my knowl	edge and heli	ef.		
1	/	1/~	20 .	, je					.,				
	m	7.1	12H		٩.,		D:	4		C	eptember 27, 1966		
SIGNED	144	2-2-1	cert_	TIT		<u>sistant</u>			······	DATE	eptember 27, 1966		
Dar	n Gill	ett			Su	perinter	nden	t			1		

	- 1
- 7	~ <i>/</i>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

<1

Southeastern New Mexico

Northwestern New Mexico

		7000					-	
т.	Anhy					Ojo Alamo		
т.	5alt					Kirtland-Fruitland		
в.	Salt	30421	т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"
т.	Yates		Т.	Miss	Т.	Cliff House	Т.	Leadville
т.	7 Rivers		Т,	Devonian	Т.	Menefee	Т.	Madison
т.	Queen	41201	Т.	Silurian	т.	Point Lookout	т.	Elbert
т.	Grayburg		Т.	Montoya	Т.	Mancos	Т.	McCracken
т.	San Andres	<u>4934</u>	T.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
т.	Glorieta	6527!	т.	McKee	Bas	e Greenhorn	T.	Granite
т.	Paddock		т.	Ellenburger	т.	Dakota	Т.	
т.	Blinebry		т.	Gr. Wash	Т.	Morrison	т.	
т.	Tubb		Т,	Granite	Т.	Todilto	Т.	
т.	Drinkerd		Т.	Delaware Sand	Т.	Entrada	т.	
т.	Abo Reef	8845	Т.	Bone Springs	Τ.	Wingate	Т.	
						Chinle		
						Permian		
						Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 285 845 1488 1980 2108 2743 3610 4392 5235 5912 6538 7160 7849	285 845 1488 1980 2108 2743 3610 4392 5235 5912 6538 7160 7849 8377	128 635 867 782 843 677 626	Caliche Redbed Redbed & Rock Redbed, Sand & Shale Anhy Salt Anhy & Salt Anhy & Lime Lime Anhy & Lime Lime & Sand Lime, Sand & Shale Lime & Sand Lime, Sand & Shale				
· 8377 Total Depth PBTD	8925 8925 8891	548	Lime & Shale				, , ,
	ove g	ound 1	rom rotary table or evel. <u>8740</u>				
	tate L leld		New Mexico ice - Santa Fe, N. M.				