HO. OF COPIES RECI	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator	. ,	

SANTA FE	,	CONSERVATION COMM ON	Form C-104	
FILE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and ( Effective 1-1-65			
U.\$.G.\$.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	.A.S	
LAND OFFICE		THE SET OF AND HATCHAL	~3	
TRANSPORTER GAS				
OPERATOR	]			
PRORATION OFFICE			•	
Mobil Producing Texas	s & New Mexico Inc.			
Address 9 Greenway Plaza, Sur	ite 2700, Houston, TX 7	7046		
Reason(s) for Itling (Check proper box		Other (Please explain)		
New We!!	Change in Transporter of:	1	tor name from Mobil Oil	
Recompletion	Oil Dry Go		cor name from Mobil Off	
Change in Ownership	Casinghead Gas Conder		Date: 1-1-1980)	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	LEASE   Well No.   Pool Name, Including F	ormation Kind of Lease	Lease No.	
North Vacuum Abo Unit	North Vac	cuum-Abo State, Federal	[ -	
Location				
Unit Letter P : 660	Feet From The South Lin	se and 460 Feet From T	he East	
Line of Section 23 Tov	waship 17-S Range	34-Е , ммрм,	Lea County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	As Address (Give address to which approv	ed copy of this form is to be sent)	
N/A - Water Injectio			or representations of the second	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? Whe	n	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	i.	
Designate Type of Completic	on - (X)   Gas Well   Gas Well	New Weil Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)	
			Chala Sta	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Teet	Oil-Bbis.	Water-Bbis.	Gae - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	-Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE	· · · · · · · · · · · · · · · · · · ·	TION COMMISSION	
I hereby certify that the rules and r Commission have been complied w	with and that the information given		5 1979, 19	
above is true and complete to the	best of my knowledge and belief.	BY		

TITLE .

Authorized Agent (Title)

October 31, 1979 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply