

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name North Vac Abo Unit
9. Well No. 117
10. Field and Pool, or Wildcat North Vac Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Box 633, Midland, TX 79701
4. Location of Well: UNIT LETTER P 660 FEET FROM THE South LINE AND 460 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 34-E N.M.P.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4030 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH 2-3/8 Buttress N80 tbg & Baker seal assembly; ran Houston Engr Co 7" pkr picker on 4 - 4 1/4 DC's & 250 jts 2-3/8 work tbg.

Finish running pkr picker to 8410, cut over Baker pkr, ran to 8500, POH, failed to rec pkr, now going back in hole w/pkr picker.

Finish running pkr picker to 9325, caught pkr, POH, rec Baker Model NB pkr shoe, ran Howco 7" ret on 2-3/8 tbg to 4600,

Finish running ret to 8385, Howco sqzd Abo perms 8444-8498 w/100x Class H cmt containing .03% CFR2, TP 5000 w/ 72x in form, rev out 3x, POH w/ tbg & stinger, ran 6 1/4 bit on 4 - 4 1/4 DC's & 2-3/8 tbg to 8000.

Schlumberger perforated 7" csg in the Abo @ 8445, 49, 51, 55, 56, 57, 63, 79, 80, 81, 82, 83, 84, 89, 90, 91, 93, 95, 96 & 8497 w/2 JSPF, total 40 holes, ran 7" RTTS pkr on 2-3/8 tbg to 8498.

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker

TITLE Authorized Agent

DATE 12-12-74

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Runcce spotted acid over perfs 8445-8497, set pkr @ 8360 then acidized perfs w/ 5000 gals 15% MEA, used 60 RCNBS, TTP 4100-4450#, AIR 5.5 BPM ISIP 2600#, 10 min 1300#, swab 85 BL & AM in 6 hrs.

Finish LD 2-3/8 work tbg, ran 2-3/8 tbg OE to 8400' type F SN w/1.81 ID @ 8392' 6' x 2-3/8" EUE 8rd sub 8386-92, 6' x 4-1/2" OD non upset mill out extension 8380-86, Baker Model NB pkr set @ 8377-80 w/10,000# wt Baker Model D seal assembly, 270 jts 2-3/8 N80 Buttress tbg, tested to 7000#, while running loaded csg w/TFW,

Start inj 12/4/74 @ 600 BWPD, TP - 0#, CP - 0#.