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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name North Vac. Abo Unit
3. Address of Operator Box 633, Midland, Texas 79701		9. Well No. 117
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 460 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat North Vac. Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4030 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill out Baker NB Packer w/packer picker to salvage tail pipe assembly.
Squeeze off entire perforated interval (8444'-8498').
100 sx Class H Cement w/Additives.
Reperforate Abo zone w/ exact intervals to be specified by geoligists.
Use single shot firing order to minimize concussion effects.
Run injection tubing and Baker NB Packer w/ tailpipe assembly and set.
Test tubing to 7,000 psi.
Treat Abo perfs w/ 5,000 gals 15% NEA & 25# friction reducer and sufficient RCNBS.
Swab back to recover load..
Resume injection - after stabilizing.
Rerun injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Christine O. Tucker</u>	TITLE <u>Authorized Agent</u>	DATE <u>9-26-74</u>	
APPROVED BY <u>Joe D. R...</u>	TITLE <u></u>	DATE <u></u>	
CONDITIONS OF APPROVAL, IF ANY:			