## DISTRIBUTION HEW MEXICO OIL CONSERVATION COMMISS IN Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Ellective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PROPATION OFFICE Operator Mobil Uil Corporation 79701 P. O. Box 633, Midland, Texas Reason(s) for filing (Check proper box) Ciner (Please explain) Change in Transporter of: Change of lease name due to unitization. Dry Gas Recompletion Formerly Bridges State Lease. Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner .... DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee State North Vacuum Abo Unit 117 North Vacuum-Abo Location 460 660 Feet From The South Line and East , NMPM, 17S 23 Range 34E Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Box 900, Box 900, Dallas, TX Attn: Don Kennedy Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Co. Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas Phillips Pet. Co. Rm. B-2 Phillips Bldg., Odessa, TX Is ags actually connected Twp. P.ge. Sec. Unit If well produces oil or liquids, : 17 Α 26 : 34 Yes give location of tanks. 12-1-72 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty, Diff. Resty Plug Back New Well Workover Oil Well Gas Well Deepen Designate Type of Completion - (X) P.E T.D. Total Depth Date Compi. Ready to Prod. Date Spudded Tubing Depth Top OH/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load all and must be equal to or exceed top allo TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test

Choke Size Tubing Pressure Casing Pressure I enoth of Test Gge - MCF Water - Bbis. Oil - Bble. Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-is) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

APPROVED\_\_

BY.

TITLE

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Proration Staff Assistant

November 29, 1972

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

4 1972

Orig. Signed by

Joe D. Ramey Dist. I, Supv.

Lease No.

County

B-1520

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Oil C. MST Committee Commi