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	SANTA FE		CONSERVATION COMMIS. 1	Form C-104
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
	U.S.G.S.		AND	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	ĢĄŞ
		┥ 、	107 1 55.	ម ១០
	TRANSPORTER OIL		A SECTION OF THE SECT	
	GAS	,		
	OPERATOR	-	A STATE OF THE STA	
I.	PRORATION OFFICE Operator			
	·	•	Contract to the second	
		Corporation		
	Address			
	P. O. Box	: 633, Midland, Texas 79	9701	
	Reason(s) for filing (Check proper box)	Other (Please explain)	
	New Well X	Change in Transporter of:	Multiple compl	etilon
	Recompletion	Oil Dry Go	s Also in Vac. W	olfcamp & Very
	Change in Ownership	Casinghead Gas Conde	nsate	• • •
	<u> </u>			
	If change of ownership give name and address of previous owner			
~~	Programmes of the same			
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	formation V 3167 Kind of Least	80
	Bridges State	117 Vac. A	bo, January Feder	State B-1520
		_		
	Unit Letter P; 66	O Feet From The South Lin	ne and 460 Feet From	The East
	2.3	17 0	0.4 –	
	Line of Section 23 To	wnship 17-S Range	34-Е , ммрм,	Lea County
	Degram amort on an amort on		_	
H.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	
	Name of Authorized Transporter of Oll Mokil Magnetic Pipe Li	or condensate		., ,,
	Name of Authorized Transporter of Case	ne Company	P. O. Box 900, Dalla	as, Texas
			oved copy of this form is to be sent)	
	Phillips Petrole		P. O. Box 6666, Odes	ssa, Texas
j	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	
1	give location of tanks.	B 26 17-S: 34-E	Yes	9-26-1966
1	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
٧. ٍ	COMPLETION DATA			
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v
		X	X	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
	7-30-1966 9:30 P.M.	9-26-1966	10,414	10.280
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	4030 G. L.	Vac. Abo	8445	
Γ	Perforations			Depth Casing Shoe
	8445 - 8	3484		
	**************************************	TUBING, CASING, AND	CEMENTING RECORD	
ľ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17-1/2"	13-3/8"	366	
ŀ	12-1/4"	9-5/8"	5000	350 Sax Incor Neat 2200 Sax Incor Neat
-	8-3/4"	7" (Liner)	10,414	2750 Sax Incor Neat
-			~~ <u>}</u>	- 27 Jan Incor Near
, ر	TEST DATA AND DESCRIPTOR TO	DATIONADIE «	<u> </u>	
	TEST DATA AND REQUEST FO OIL WELL		ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allou
ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	9-26-1966	9-26-1966	Flow	• • • • • •
L		7 20 1700	FIOW	

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)	
9-26-1966	9-26-1966	Flow	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 Hours	200#	Packer	14/64"	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
436	436	8 BAW	840	

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Ù (Signature) Authorized Agent (Title)

October 3, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.