

NOV 17 1966

October 20, 1966

State of New Mexico
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

7.01 MOBIL OIL CORPORATION
PROPOSED APPLICATION FOR
MULTIPLE COMPLETION - BRIDGES
STATE WELL #117
LEA COUNTY, NEW MEXICO

Gentlemen:

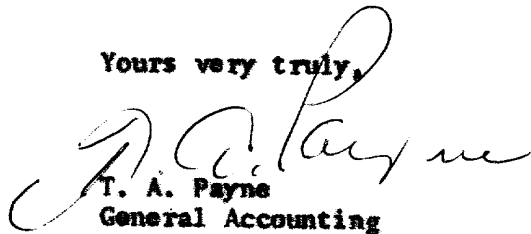
Under the provisions of Rule 112-A, Mobil Oil Corporation was granted permission to triple complete our Bridges State Well No. 117, located in Unit P of Section 23, Township 17-S, Range 34-E, NMPM, Lea County, New Mexico.

Administrative Order No. MC-1742, dated August 28, 1966, authorized the triple completion, in such a manner as to produce oil from the Vacuum-Glorieta Pool, Vacuum-Wolfcamp Pool and the Vacuum-Upper Pennsylvanian Pool.

The Vacuum-Glorieta Pool and the Vacuum-Upper Pennsylvanian Pool were found non-productive of oil and we are, for that reason, enclosing an original and one copy of Form C-107, requesting administrative approval to dually complete this well in the Vacuum-N. Abo Pool and the Vacuum-Wolfcamp Pool. We are also enclosing a diagrammatic sketch, location plat and electric logs with tops and bottoms of producing zones and intervals of perforations indicated thereon.

This will finalize this application.

Yours very truly,


T. A. Payne
General Accounting

JJHurt/kh
Enclosures - 4
cc: NMOCC - Hobbs (2) ✓
A. J. Monzingo - Hobbs

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that this is crucial for ensuring transparency and accountability in the organization's operations.

2. The second part of the document outlines the various methods and tools used to collect and analyze data. It highlights the need for consistent and reliable data collection processes to support informed decision-making.

3. The third part of the document focuses on the role of technology in data management and analysis. It discusses how modern software solutions can streamline data collection, storage, and reporting, thereby improving efficiency and accuracy.

4. The fourth part of the document addresses the challenges associated with data management, such as data quality, security, and privacy. It provides strategies to mitigate these risks and ensure that data is used responsibly and ethically.

5. The fifth part of the document concludes by summarizing the key findings and recommendations. It stresses the importance of ongoing monitoring and evaluation to ensure that data management practices remain effective and aligned with the organization's goals.

6. The sixth part of the document provides a detailed overview of the data collection process, including the identification of data sources, the design of data collection instruments, and the implementation of data collection procedures.

7. The seventh part of the document discusses the various methods used for data analysis, such as descriptive statistics, inferential statistics, and qualitative analysis. It explains how these methods are used to interpret the data and draw meaningful conclusions.

8. The eighth part of the document focuses on the presentation of data, including the use of tables, charts, and graphs. It provides guidelines for creating clear and concise reports that effectively communicate the results of the data analysis.

9. The ninth part of the document discusses the importance of data security and privacy. It outlines the measures that should be taken to protect sensitive data from unauthorized access and ensure compliance with relevant regulations.

10. The tenth part of the document provides a summary of the key points discussed in the document. It reiterates the importance of data management and analysis in supporting the organization's strategic objectives.

11. The eleventh part of the document includes a list of references and a bibliography. It provides a list of sources used in the document to support the findings and conclusions.

12. The twelfth part of the document includes a list of appendices and a glossary. It provides additional information and definitions related to the data management and analysis process.

NEW MEXICO OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO
 APPLICATION FOR MULTIPLE COMPLETION

Form C-107
 5-1-61

Operator Mobil Oil Corporation		County Lea	Date October 19, 1966
Address P. O. Box 633, Midland, Texas		Lease Bridges State	Well No. 117
Location of Well P	Unit P	Section 23	Township 17-S
			Range 34-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO **Texaco - State Q#4**
2. If answer is yes, identify one such instance: Order No. **Me-1420(R-2716)**; Operator Lease, and Well No. **(Marathon St. Warren #3)**
(R-2716 Vacuum Glorieta and Abo North) Me-1420 Vacuum N. Abo, Wolfcamp & U. Penn.

3. The following facts are submitted:

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Vacuum N. Abo		Vacuum Wolfcamp
b. Top and Bottom of Pay Section (Perforations)	8445 - 8484		9635 - 10,104
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|-------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. * No offset Operator of this well. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

No Offset Operators.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the **Authorized Agent** of the **Mobil Oil Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Y. A. Payne

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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Texaco, Inc.

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NM-569
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State "O"

State Bridges

State Bridges

State McCallister

State "Q"

Texaco, Inc.

Drig. & Expl.

Phillips

Continental

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Tidewater

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State Bridges

NM-562
240 a.

22

State Bridges

NM-569
5281.38 a.

23

State Bridges

State "W"

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State J

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Shell

St. "H-22"

"G"

State "VA"

State Bridges

State Bridges

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Amerada

Santa Fe

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MOBIL OIL CORPORATION

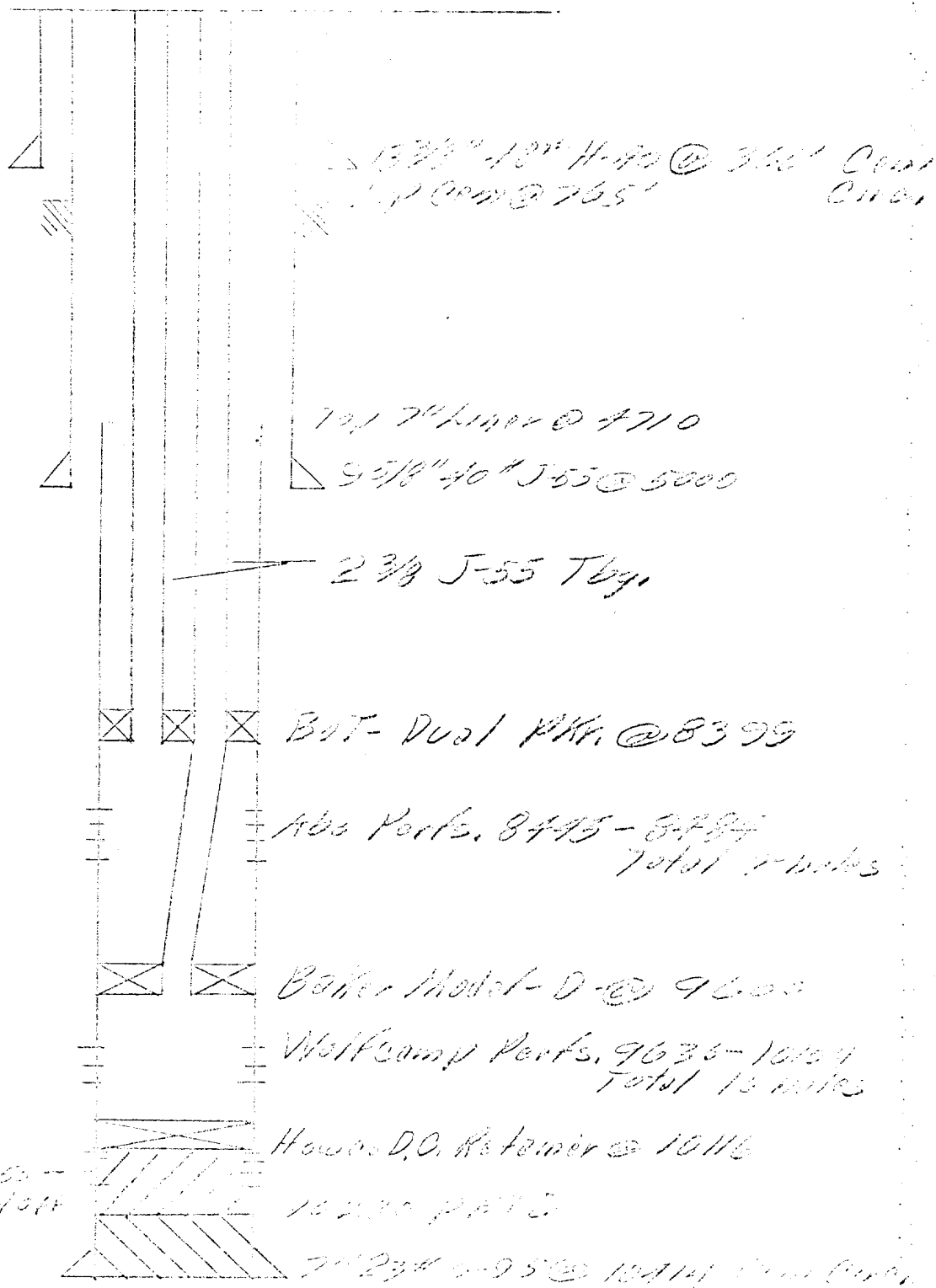
Vacuum Field

Lea County, New Mexico

Scale: 1" = 2000' 10-66

Wells CORPORATION
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Bridges State Well No. 117

1966



10/15/65

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 SANTA FE, NEW MEXICO
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 5-1-61

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T. A. Payne
T. A. Payne Signature

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State Bridges

State Bridges

State Bridges

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NM-558
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Santa Fe

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Cont'l. Shell

State "VA"

State Bridges

State Bridges

State

St. "H-22"

"G"

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Texaco, Inc.

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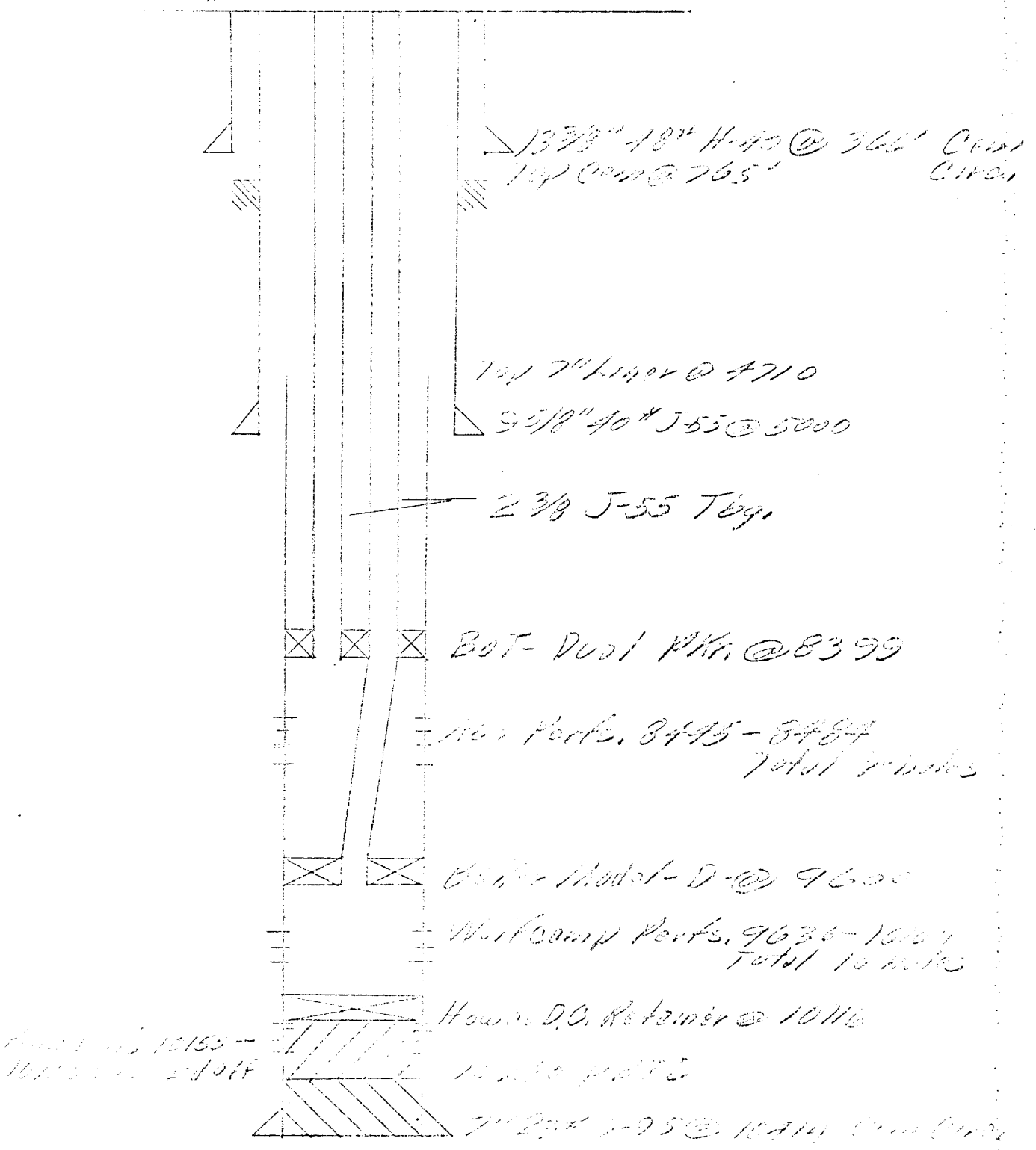
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