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October 20, 1966

State of New Mexico Oil Conservation Commission P. O. Bex 2088 Santa Fe, New Mexico

> 7.01 MOBIL OIL CORPORATION PROPOSED APPLICATION POR MULTIPLE COMPLETION - BRIDGES STATE WELL #117 LEA COUNTY, NEW MEXICO

Gentlemen:

Under the previsions of Rule 112-A, Mobil Oil Corporation was granted permission to triple complete our Bridges State Well No. 117, located in Unit P of Section 23, Township 17-S, Range 34-E, NMPM, Lea County, New Mexico.

Administrative Order No. MC-1742, dated August 28, 1966, authorized the triple completion, in such a manner as to produce oil from the Vacuum-Glorieta Pool, Vacuum-Wolfeamp Poel and the Vacuum-Upper Pennsylvanian Pool.

The Vacuum-Glorieta Pool and the Vacuum-Upper Pennsylvanian Pool were found non-productive of oil and we are, for that reason, enclosing an original and one copy of Form C-107, requesting administrative approval to dually complete this well in the Vacuum-N. Abo Pool and the Vacuum-Welfcamp Pool. We are also enclosing a diagrammatic sketch, location plat and electric logs with tops and bettoms of producing zones and intervals of perforations indicated thereon.

This will finalize this application.

Yours very truly

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A. J. Monzingo - Hobbs

General Accounting

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APPLICATION FOR MULTIPLE COMPLETION

Mobil Cil Corporation Lea October 19, 1966 Lease P. O. Bex 633, Midland, Texas Bridges State 117	Operator								
P. O. Box 653, Midland, Texas Bridges State 117-S 34-E Texasis Providing 17-S 34-E Texasis Providing 17-S 18-S		il Cil Corporat	ion		, , , , , , , , , , , , , , , , , , , ,	Date			
P. O. Box 633, Midland, Texas Posting Pos	Address		• • • • • • • • • • • • • • • • • • •						
Section Part Section Proceeding To-section Proceeding Pr	P.	0. Box 633, Mid	land, Texas						
. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the sam zomes within one mile of the subject well? YES X TOTAGO - 3 tate Q44 (R-2716) : Operator Lease, and Well Not Assault (Markethor) of the same submitted: (R-2716 Vacuum Clorista and Abo North) Me-1420 Vacuum N. Abo, Molfessp & U. Perm. The following facts are submitted: Lower Zone Name of Pool and Formation Vacuum N. Abo Pay Section (Perforations) Top and Botrom of Pay Section (Perforations) The following are attached. (Please check YES or NO) Mey No. (Flowing are attached. (Please check YES or NO) Mey No. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and actting depths, central interest and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tabling attings, including diameters and setting depths, central intervals actting depth (Perforations) Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and actting depths, central intervals actting depth (Perforations) Diagrammatic Sketch of the Multiple completion from each offset wells on offset leases, and the names and addressed operator of all leases offsetting applicant's lease. Diagrammatic Sketch of the Multiple completion from each offset wells on offset vells on offset leases, and the names and addressed operator of intervalsed copyring of the perforation in decident of the multiple completion from each offset wells on offset leases, and the names and addressed operator of the perforation in decident of the multiple completion from each offset vells on offset leases, and the names and addressed operator of the formation of the first stable of the perforation of the multiple completion in the first shall be submitted as provided by Rule 112-A. No Offset Operators to the lease on which	Location Uni			T - 1					
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Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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MOBIL OIL CORPORATION

Vacuum Field
Lea County, New Mexico
Scale: 1" = 2000' 10-66

Bridges State Well No. 117

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701 24 horr @ 4710 5518"40" JOSE 5000 239 J-55 Tby, X X BUT- DUOI PAR, @ 83 99 + 1802 Ports. 8445 - 8484 - 70101 7-1010s Baker Model-D-ED 96.00 - Wolf camp Perfs, 9636-16104 Howas D.O. Refermer @ 10116 L. 16230 Jan 12 18 18 5 7 (23# 5-95 (5) 10AM (120) Curb,

19-6-65

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

. i. Operator County Mebil Oil Corporation Len October 19. 1966 Address Lease Well No. O. Box 633, Midland, Texas Bridges State 117 Location Township Range of Well 23 17-8 34-E 1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES Texaco - State 0#4 NO 2. If answer is yes, identify one such instance: Order No Me-1420 (R-2716); Operator Lease, and Well No Marathern St. Warren 33 (R-2716 Vacuum Glerieta and Abo North) Me-1420 Vacuum N. Abe, Welfcamp & U. Penn. 3. The following facts are submitted: Upper Intermediate Zone Zone Zone Vacture No.Lichte a. Name of Pool and Formation Vacuum N. Abo b. Top and Bottom of Pay Section 8445 - 8484 9635 - 10.104 (Perforations) c. Type of production (Oil or Gas) 011 OII d. Method of Production (Flowing or Artificial Lift) Flowing Ploving 4. The following are attached. (Please check YES or NO) Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* X d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) List all offset operators to the lease on which this well is located together with their correct mailing address. No Offset Operators. 6. Were all operators listed in Item 5 above notified and furnished a copy of this application? . If answer is yes, give date of such notification Authorized Agent Mebil Oil Corporation CERTIFICATE: I, the undersigned, state that I am the of the (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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CORPORATION

Bridges State Well No. 117

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