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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OF	FICE

## NEW MEXICO OIL CONSERVATION COMMISS

SANTA FE			REQUEST FOR ALLOWABLE					Supe	Supersedes Old C-104 and C-11		
FILE U.S.G.S.		-	AND TOO.C.						ctive 1-1-65	,	
LAND OFFIC	E	<del>                                     </del>	AUTHORIZATION TO TRANSPORT OIL AND NATU								
TRANSPORT	ER OIL		Cot 3 1 55 711 766								
OPERATOR	GAS		-								
I. PRORATION	OFFICE					<u> </u>					
Operator	_		_								
Address	Mol	oil Oi	1 Corporation		·				<del></del>		
Reason(s) for fil			x 633, Midland	l, Texas	79701	VI (01					
New Well	IIIIg (C.Meer p	roper box,	/ Change in Trans	porter of:		ther (Please		1 - 6 - 5		,	
Recompletion	Ä		Oil	Dry	Gas		ole Comp		17	Dame	
Change in Owner	rship		Casinghead Gas		ensate	A150 1	. Wac. 2	Abo & Vac	, upper	Penn	
If change of ow								·	<del></del>		
and address of				······································				1 4			
I. DESCRIPTION Lease Name	N OF WEL	L AND	LEASE Well No. Pool 1	Name, Including			Kind of Leas	/ *** *** e	-	Lease No.	
	dges Sta	ate	117	Vacuum Wo	lfcamp 🧼	, ,	State, Federa	olor Fee Sta	ite	B-1520	
Location	· .	6.61	`_	S.,	r v	3/66		-			
Unit Letter_	Р	;660	Feet From The	South L	ine and	460	_ Feet From	The Ea	ast		
Line of Section	on 23	Tow	vnship 17-S	Range	34-E	, NMPM,		Lea		County	
			TER OF OIL AND								
Name of Authori	zed Transpor <del>lia</del> Pipe			∡te [				ved copy of thi	•	be sent)	
'Name of Authori				Dry Gas				as, Texas		he sent)	
1	ips Petr			, 0	į.			essa, Texa		ve sem,	
If well produces		s,		rwp.   Rge. 17-S   34-E	_	ully connected	d? Wh		1 1066		
give location of		a ort ord mitted	B 26		<del></del>	Yes		9-2	1-1966		
COMPLETION		igled with									
Designate '	Type of Co	ompletio	n = (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv	Diff. Res'v.	
Date Spudded			Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.	<u> </u>		
7-30-196		0 PM	9-21-196	6		10,414		10,2	80		
Elevations (DF, 4030 (		R, etc.j	Name of Producing Formation		Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	э. Ц.		Vac. Wolfca	mp		9635		Depth Casing	Shoe		
	963	5 - 10	,104								
		·····	<del></del>	, CASING, AN	D CEMENTIN	<del></del>					
17-1/	LE SIZE			CASING & TUBING SIZE		DEPTH SET			350 Sax Incor Neat		
12-1/	411		9-5/8			5,000		2200 Sax Incor Ne			
8-3/	4π		7'' (L:	iner)	10,414			2750 Sax			
OIL WELL			R ALLOWABLE	(Test must be a able for this d	after recovery of epth or be for f		e of load oil	and must be equ	ial to or exc	seed top allow•	
Date First New C		anks	Date of Test		Producing M	ethod (Flow,	pump, gas lij	t, etc.)			
9-21-19 Length of Test	966		9-21-1	1966	Casing Pres	Flow		Choke Size			
24 Hou	ırs		•	550#		Packer			24/64"		
Actual Prod. Dur			Oil-Bbls.			Water-Bbis.			247.05		
5	92		592	2		20 BAW			775		
GAS WELL											
Actual Prod. Tes	st-MCF/D		Length of Test	· · · · · · · · · · · · · · · · · · ·	Bbls. Conde	neate/MMCF		Gravity of Co	ndensate		
Testing Method (	pitot, back p	r.)	Tubing Pressure (Shu	nt-in l	Casing Pres	aure (Shut-i	(n)	Choke Size			
				,							
. CERTIFICATE	e of com	PLIANC	E			OIL CO	DNSERVA	TION COM	MISSION		
			gulations of the Oil			<b>2</b> 6	. ``		, 19	9	
Commission hav above is true as	e been con nd complete	nplied wi	th and that the info best of my knowled	ormation given lge and belief.	BY_		\				
	1	( )			TITLE		- Annual Control of the Control of t	<u> </u>			
/,)		/				form is to b	e filed in a	ampliance wit	h puls •	104	
(Signature)					This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened						
					well, this tests take	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-					
Authorized Agent (Title)					All s						
October 3, 1966					sble on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,						
	(Date)					or number,	or transport	er, or other suc	h change	of condition.	
					Separ completed		C-104 must	be filed for	each pool	in multiply	