

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21830
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1520
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	1
9. Pool Name or Wildcat	VACUUM GLORIETA

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>E</u> : <u>830</u> Feet From The <u>WEST</u> Line and <u>1980</u> Feet From The <u>NORTH</u> Line Section <u>24</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4034-GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CONVERTED TO WATER INJECTION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRIOR TO THIS WORKOVER TO CONVERT TO WATER INJECTION, THIS WELL WAS CLASSIFIED AS A PUMPING OIL WELL.

1. MIRUPU. TOH w/ production equipment. C/O to 6193'.
2. TIH w/ RBP, 5 1/2" pkr & WS. Set RBP 6070'. Tstd RBP to 300 psi, ok. Pulled pkr up to 5950'. Tstd perms fr 5995'-6033' to 500 psi for 30 min. Perfs did not hold. TOH w/ pkr & WS. Dumped 2 sxs sand on top of RBP.
3. TIH w/ cement retainer and WS. Set retainer @ 5930'. Sqzd perms from 5995' to 6033' w/ 50 sxs Thixotropic & 100 sxs Class "C" Neat. Sting out of retainer and reversed out. TOH w/ WS. WOC.
4. TIH w/ WS and bit. Drilled out cmt & retainer. Tstd csg to 500 psi for 30 min for csg integrity test, OK. TOH w/ RBP.
5. Drilled out to 6198'. Ran GR/Correlation log. Perfd from 6095' - 6133' @ 2 SPF (78 holes).
6. TIH w/ 5 1/2" pkr and WS & set @ 6050'. Acidized perms from 6095' to 6133' w/ 2000 gals NEFE 20% HCI NEFE. Max P = 2450 psi. SION. Swabbed load.
7. Ran CB log. Ran injection equipment, set pkr @ 5950'. Tstd csg to 500# for 30 min, OK. Placed well on injection.  
OPT 4/26/94 Injection rate of 220 BWPD @ 125 PSI  
(Both original pressure charts attached, copies on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

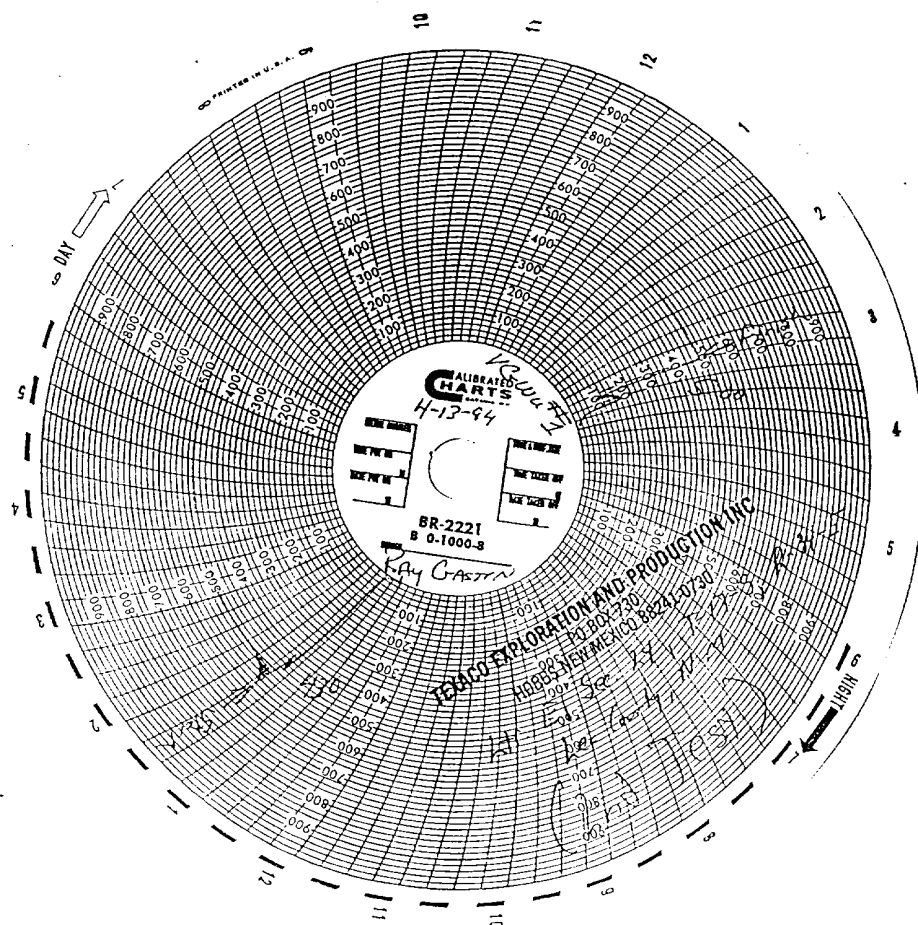
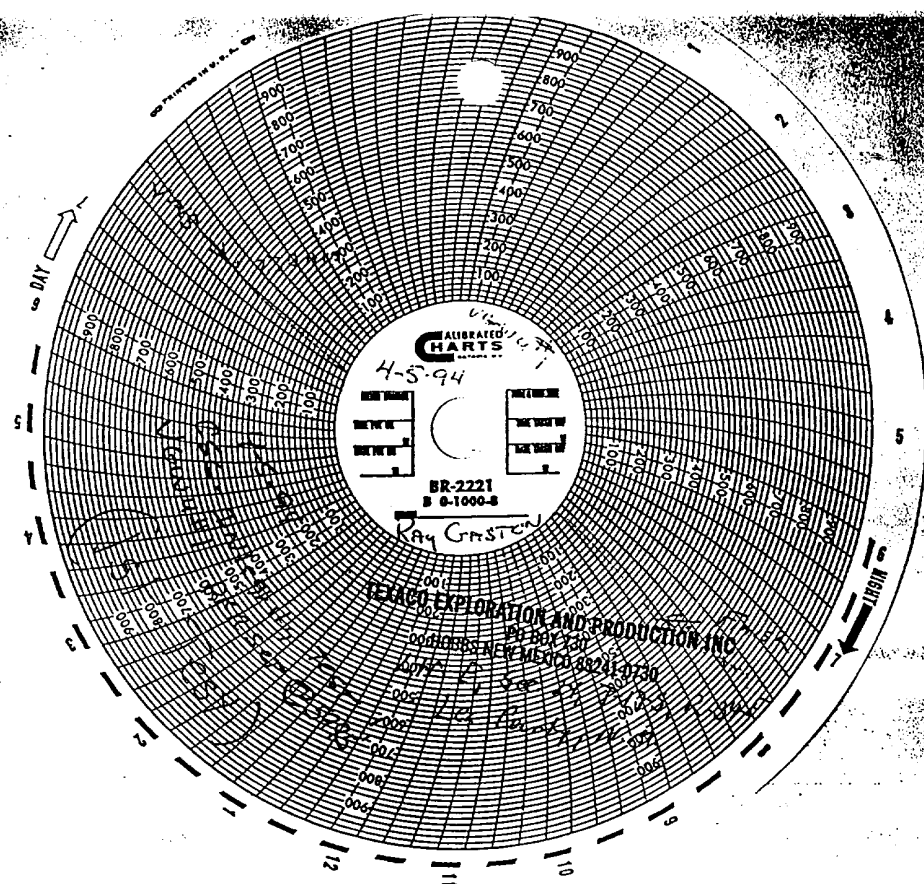
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/12/94

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 13 1994

CONDITIONS OF APPROVAL, IF ANY:





# PACKER INSTALLATION PLAN

GB-688

INSTALLATION		PREPARED FOR		COMPANY		DATE	
		LEASE	WELL NO.	FIELD	CO./PARISH	STATE	
		VGWU	#1		LEA	NM	4-13-94
							<input checked="" type="checkbox"/> NEW COMPLETION <input type="checkbox"/> WORKOVER
ITEM	LENGTH	FROM	TO	DESCRIPTION		OD	ID
6	10.00	0	10.00	KB			
5	5938.00	10.00	5948.00	⑤ 189 ft. 2 3/8 J-55 Cement lined tubing		4.375	1.562
4	.75	5948.00	5948.75	④ 2 3/8 S.S. transition sub		3.063	1.625
3	1.97	5948.75	5950.72	③ 5 1/2 x 2 3/8 XL on-off tool w/316 S.S. Guiberson w/1.43 F Profile		4.375	1.625
2	3.73	5950.72	5954.45	② 5 1/2 x 2 3/8 13-15.5* Plastic Coated G-VI		4.750	1.938
1	.55	5954.45	5955.00	① 2 3/8 Nickel Plated Pump out Plug / Re-entry guide		3.063	2.375
GENERAL REMARKS		RETRIEVING METHOD - INCLUDE SHEAR RELEASE VALUE OR COLLET SNAP OUT VALUE					
Packer landed w/10,000# Tension		TOP PACKER:					
		MIDDLE PACKER:					
		LOWER PACKER:					
COMPLETION FLUID TYPE AND WEIGHT							
AREA	OPERATOR'S NAME		DATE		DELIVERY TICKET NUMBER		
	Lynn Jolly		4-13-94				