

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL  GAS WELL  OTHER WATER INJECTION

2. Name of Operator: **TEXACO EXPLORATION & PRODUCTION INC.**

3. Address of Operator: **P.O. BOX 730, HOBBS, NM 88240**

4. Well Location  
Unit Letter E : 830 Feet From The WEST Line and 1980 Feet From The NORTH Line  
Section 24 Township 17-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4034-GL

WELL API NO. 30-025-21830

5. Indicate Type of Lease  
STATE  FEE

6. State Oil / Gas Lease No. B-1520

7. Lease Name or Unit Agreement Name  
**VACUUM GLORIETA WEST UNIT**

8. Well No. 1

9. Pool Name or Wildcat  
**VACUUM GLORIETA**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>CONVERTED TO WATER INJECTION</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**PRIOR TO THIS WORKOVER TO CONVERT TO WATER INJECTION, THIS WELL WAS CLASSIFIED AS A PUMPING OIL WELL.**

- MIRUPU. TOH w/ production equipment. C/O to 6193'.
- TIH w/ RBP, 5 1/2" pkr & WS. Set RBP 6070'. Tstd RBP to 300 psi, ok. Pulled pkr up to 5950'. Tstd perms fr 5995'-6033' to 500 psi for 30 min. Perfs did not hold. TOH w/ pkr & WS. Dumped 2 sxs sand on top of RBP.
- TIH w/ cement retainer and WS. Set retainer @ 5930'. Sqzd perfs from 5995' to 6033' w/ 50 sxs Thixotropic & 100 sxs Class "C" Neat. Sting out of retainer and reversed out. TOH w/ WS. WOC.
- TIH w/ WS and bit. Drilled out cmt & retainer. Tstd csg to 500 psi for 30 min for csg integrity test, OK. TOH w/ RBP.
- Drilled out to 6198'. Ran GR/Correlation log. Perfd from 6095' - 6133' @ 2 SPF (78 holes).
- TIH w/ 5 1/2" pkr and WS & set @ 6050'. Acidized perfs from 6095' to 6133' w/ 2000 gals NEFE 20% HCI NEFE. Max P = 2450 psi. SION. Swabbed load.
- ~~Ran CB log. Ran injection equipment, set pkr @ 5950'. Tstd csg to 500# for 30 min, OK. Placed well on injection.~~  
OPT 4/26/94 Injection rate of 220 BWPD @ 125 PSI  
(Both original pressure charts attached, copies on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/12/94

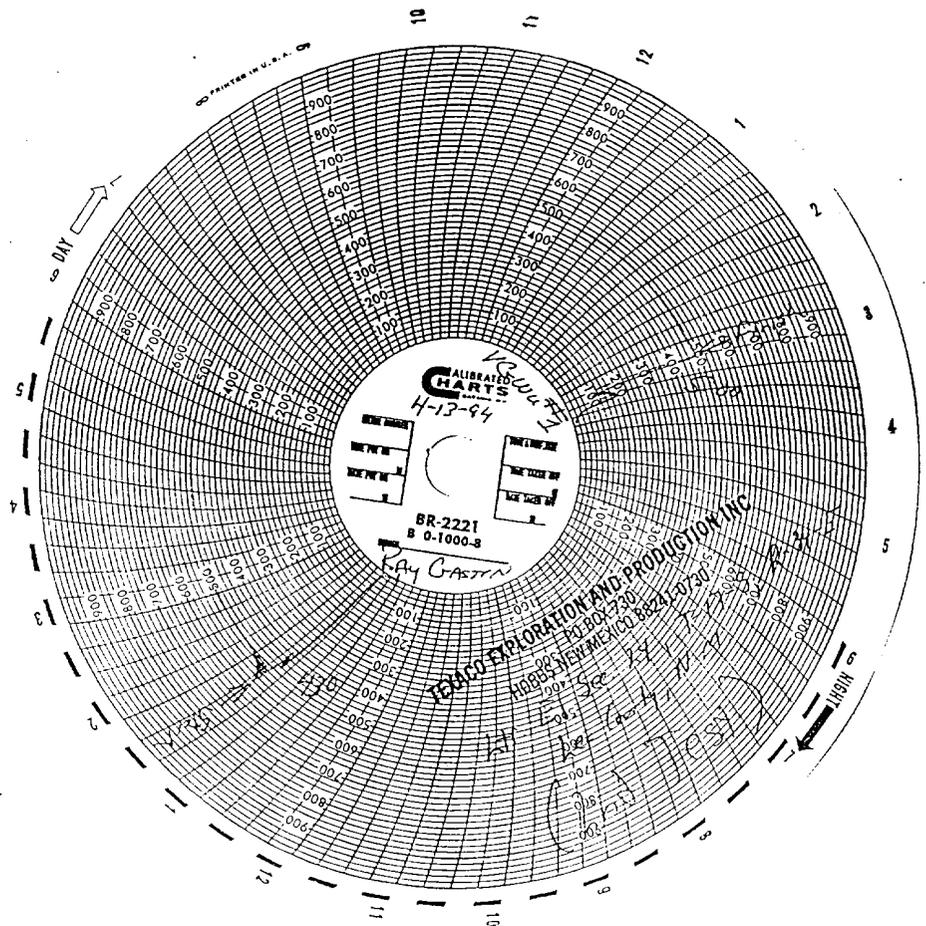
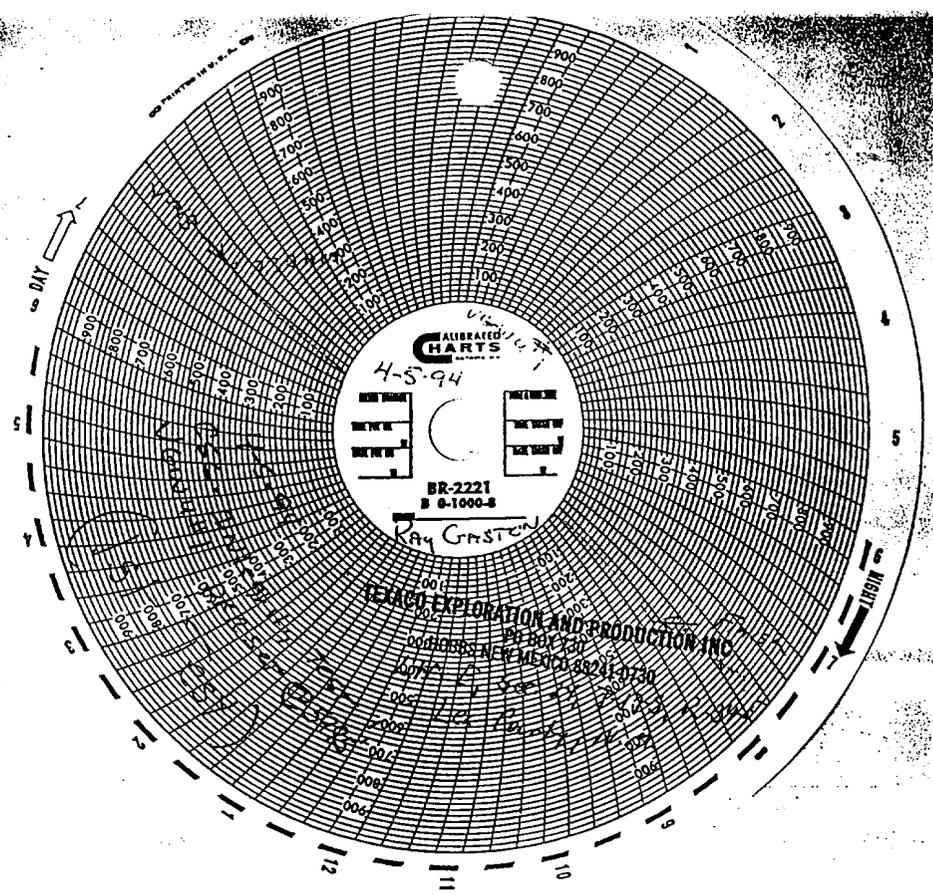
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 13 1994

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TC 31





# PACKER INSTALLATION PLAN

GB-688

PREPARED FOR <i>Don Garrett</i>			COMPANY <i>TEXACO</i>			DATE <i>4-13-94</i>
LEASE <i>VGWU</i>	WELL NO. <i>#1</i>	FIELD	CO./PARISH <i>LEA</i>	STATE <i>NM</i>	<input checked="" type="checkbox"/> NEW COMPLETION <input type="checkbox"/> WORKOVER	

INSTALLATION	ITEM	LENGTH	FROM	TO	DESCRIPTION	OD	ID
	<i>6</i>	<i>10.00</i>	<i>0</i>	<i>10.00</i>	<i>KB</i>		
	<i>5</i>	<i>5938.00</i>	<i>10.00</i>	<i>5948.00</i>	<i>⑤ 189 jth. 2 3/8 J-55 Cement lined tubing</i>	<i>4.375</i>	<i>1.562</i>
	<i>4</i>	<i>.75</i>	<i>5948.00</i>	<i>5948.75</i>	<i>④ 2 3/8 S.S. transition sub</i>	<i>3.063</i>	<i>1.625</i>
	<i>3</i>	<i>1.97</i>	<i>5948.75</i>	<i>5950.72</i>	<i>③ 5 1/2 x 2 3/8 XL on-off tool w/316 S.S. Guiberson w/1.43 F Profile</i>	<i>4.375</i>	<i>1.625</i>
	<i>2</i>	<i>3.73</i>	<i>5950.72</i>	<i>5954.45</i>	<i>② 5 1/2 x 2 3/8 13-15.5* Plastic Coated G-VI</i>	<i>4.750</i>	<i>1.938</i>
	<i>1</i>	<i>.55</i>	<i>5954.45</i>	<i>5955.00</i>	<i>① 2 3/8 Nickel Plated Pump out Plug / Re-entry guide</i>	<i>3.063</i>	<i>2.375</i>

GENERAL REMARKS  
*Packer landed w/10,000# Tension*

RETRIEVING METHOD - INCLUDE SHEAR RELEASE VALUE OR COLLET SNAP OUT VALUE

TOP PACKER:  
MIDDLE PACKER:  
LOWER PACKER:

COMPLETION FLUID TYPE AND WEIGHT

AREA: \_\_\_\_\_ OPERATOR'S NAME: *Lynn Jolley* DATE: *4-13-94* DELIVERY TICKET NUMBER: \_\_\_\_\_