

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21830
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1520
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	1
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4034-GL

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter E : 830 Feet From The WEST Line and 1980 Feet From The NORTH Line

Section 24 Township 17-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4034-GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☒ CONVERT TO INJECTION

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Pull rods. Install BOP. TOH w/ tubing.

2. Tag PBTD (6204') and clean out if necessary.

3. TIH w/ RBP, 5 1/2" pkr and WS. Set RBP @ +6070'. Test RBP to 300 psi. Pull pkr up to 5950'. Test perforations to 500 psi for 30 min. If perfs hold proceed to step 7.

4. TOH w/ pkr and WS. Dump sand on top of RBP. TIH w/ cement retainer and WS. Set retainer @ +5950'.

5. Sqz perfs from 5995' to 6033' w/ 75 sxs Class "C" w/ 0.3 Halid 9. Tail in w/ 50 sxs Class "C" Neat. Sting out of retainer and reverse out. TOH w/ WS. Wait for cement to set up.

6. TIH w/ WS and bit. Drill out to RBP. TIH w/ pkr and WS. Test perfs to 500 psi for 30 min. If perfs do no hold contact engineering. Retrieve BP.

7. RU wireline. Run GR/Correlation log. TIH w/ 4" casing gun. Perforate from 6095' - 6133' @ 2 SPF.

8. TIH w/ 5 1/2" pkr and WS to 6050'. Acidize perf from 6095' to 6133' w/ 4000 gals NEFE 20% HCI NEFE. Max P = 3800 psi, AIR = 4 BPM. Flush w/ fresh water. SI 1 hr. Swab for 1 day.

9. Run injection equipment. Place well on injection. Report initial injection rate and pressure to NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 3/1/94

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE MAR 03 1994

CONDITIONS OF APPROVAL, IF ANY: