NO. OF COPIES RECEIVED			
DISTRIBUTION			1
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

III.

DISTRIBUTION SANTA FE FILE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER OIL GAS				
OPERATOR]			
PRORATION OFFICE Operator				
Mobil Producing Texas	& New Mexico Inc.			
9 Greenway Plaza, Sui	te 2700, Houston, TX 77	7046		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga: Casinghead Gas Conden	Corporation.	tor name from Mobil Oil Date: 1-1-1980)	
If change of ownership give name and address of previous owner			2420 1 1 1700)	
DESCRIPTION OF WELL AND				
Lease Name	Well No. Pool Name, Including Fo		Ledse No.	
Bridges State ** Location	113 Vacuum G1	orieta Sidie, Federal	State B-1520	
Unit Letter E : 830	Feet From The West Line	e and <u>1980</u> Feet From T	heNorth	
Line of Section 24 Tow	mship 17-S Range	34-E , NMPM,	Lea County	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil		Address (Give address to which approv		
Mobil Pipeline Co Name of Authorized Transporter of Cas	inghead GasXX or Dry Gas EE	Box 900 Dallas, TX 7522		
Phillips Petroleum Comp	ADM Can Companying	Frank Phillips Bldg, Bar		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 24 17-S 34-E	Is gas actually connected? When	9-23 - 66	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	PLC-37	
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	s, esc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas - MCF	
		!	<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
		ABBROVED DEC S	3 1979	
I hereby certify that the rules and r Commission have been complied w	ith and that the information given	Orig. Signed by Jerry Sexton		
above is true and complete to the	best of my knowledge and belief.			
		TITLE Dist 1.	. √	
		This form is to be filed in compliance with RULE 1104.		
/Siene	live)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Authorized		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Tit	(Title) able on new and recompleted wells.		116.	
October 31	Fill out only Sections I. II. III., and VI for changes of own well name or number, or transporter, or other such change of conditions of the such changes of the		er, or other such change of condition.	
		H		