NALES CONTRACTOR DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMIS... Feem C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and (-1) FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE CIL TRANSPORTER -OPERATOR PRORATION OFFICE peratur Consolidated Oil & Gas, Inc. 1860 Lincoln St., Lincoln Tower Bldg., Denver, Colorado 80203 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Cil Dry Gas Change in Ownership Casinghead Gas X Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Shipp "A" State, Federal or Fee 3 Midway Abo Fee Location 660 Feet From The West Line and Unit Letter 660 Feet From The North Line of Section 17 , Township 17S Range 37E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Cit | X | or Condensate | | | Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗓 or Dry Gas Phillips Petroleum Company Bartlesville, Oklahoma 74004 Unit Rge. Sec. If well produces oil or liquids, give location of tanks. Twp. Is gas actually connected? G 17 ___17S ' 37E Yes September 14, 1966 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Cil Well Plug Back Same Resty, Diff. Resty. Designate Type of Completion -(X)Date Compl. Ready to istai. Date Spudded Total Depth P.B.T.D. Fool Name of Freducing Formation Top Oil/Gas Pay Tubing Depth Feriorations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Fressure Casing Pressure Choke Size Actual Fred, During Test Oil-Bhis. Water-Bbis. Gas - MCF GAS WELL

VI. CERTIFICATE OF COMPLIANCE

Actual Frod. Test-MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Fressure

Geraldine Glagarno

Asst. Production Accountant

(Ti: le)

October 27, 1971

Date

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

APPROVED_	NOV	_1_	1971	 19	
	Orig.	Signe	d by		
3Y	Jœ 1) R	imey-	 	
	Diag	1 5	15th		

Dist. 1, Super TITLE _

Bbls. Condensate/MMOF

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II. III, and VI only for changes of ownerwell name or number, or transporter, or other such change of conditi-3

Separate Forms C-104 must be filed for each pool in multit^{Ay} completed wells.

TOP A

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