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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Shipp A	
2. Name of Operator Consolidated Oil & Gas, Inc.				9. Well No. 3	
3. Address of Operator 4150 E. Mexico Ave., Denver, Colorado, 80222				10. Field and Pool, or Wildcat Midway Abo	
4. Location of Well UNIT LETTER D LOCATED 660' FEET FROM THE West LINE AND 660' FEET FROM				12. County Lea	
THE North LINE OF SEC. 17 TWP. 17S RGE. 37E NMPM					
15. Date Spudded 8/7/66	16. Date T.D. Reached 9/2/66	17. Date Compl. (Ready to Prod.) 9/9/66	18. Elevations (DF, RKB, RT, GR, etc.) 3786' KB	19. Elev. Casinghead 3773'	
20. Total Depth 9503	21. Plug Back T.D. 9472' KB	22. If Multiple Compl., How Many - -	23. Intervals Drilled By 9503	24. Producing Interval(s), of this completion - Top, Bottom, Name Abo 8800' - 8855'	
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run Welex - Gamma, Acoustic Velocity & Collar Log	
27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.38#	312' KB	17-1/2"	275 sx & 4% gel & 2% CaCl	-
8-5/8"	32#	4349' KB	11"	650 sx Class "C"	-
5-1/2"	17#	9503' KB	7-7/8"	600 sx reg & pozmix	-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5-1/2"	4253	9503	600	-	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-1/2"	8856	8732' KB			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
8855' w/3 super dyna jets					
8837' " " " "					
8830' " " " "					
8818' " " " "					
8800' " " " "					
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			8800-8855 1500 gals MCA 15%		
33. PRODUCTION					
Date First Production September 9, 1966		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing 20/64" choke		Well Status (Prod. or Shut-in) Producing	
Date of Test Sept. 9, 1966	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period 186	Oil - Bbl. 331	Gas - MCF 1780
Flow Tubing Press. 125#	Casing Pressure -	Calculated 24-Hour Rate 186	Oil - Bbl. 331	Gas - MCF None	Water - Bbl. 38°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold to Low Pi Line					Test Witnessed By Clyde Phillips
35. List of Attachments Deviation Survey, Electric Logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Vernon J. Gault		TITLE Drilling Superintendent		DATE 9/12/66	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1995'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3075'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3205'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4167'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4998'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6535'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7963'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8790'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9333'	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1995		Red Beds				
1995	3205		Anhydrite shale & salt				
3205	3300		Grey shale, red shale & Anhydrite				
3300	3480		Red shale & Anhydrite				
3480	4167		Red shale, Anhydrite, streaks of Lime				
4167	4195		Red shale, red sand & Anhydrite				
4195	4998		Anhydrite, red shale, Dolomite streaks				
4998	6535		Dolomite & Anhydrite				
6535	6695		Grey sand, shale & Dolomite				
6695	7530		Dolomite & black stringers				
7530	7963		Lime				
7963	8790		Dolomite, Lime & Anhydrite				
8790	8925		Dolomite				
8925	9333		Grey shale				
9333	9400		Dolomite & Lime				
9400	9500		Black Shale				