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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 8 11 50 AM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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7. Unit Agreement Name	
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8. Farm or Lease Name	
Shipp "A"	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Midway Abo	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Consolidated Oil & Gas, Inc.
3. Address of Operator
4150 East Mexico Avenue, Denver, Colorado, 80222
4. Location of Well
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM
THE <u>North</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17 S</u> RANGE <u>37 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3,773.85' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RTD 9,503' KB. Ran 2286.40' of 17# N-80 and 2965.02' of 17# J-55 casing as liner equipped with Baker guide shoe and float collar. Hung liner at 4253' KB with Burns liner hanger. Cemented with 400 sacks regular plus 12% gel with 3# salt per sack, followed by 200 sacks incor-pozmix with 11# salt per sack. Bumped plug with 2200 psig. Released pressure after bumping plug from 5-1/2" liner O.D. Float held. Liner shoe landed at 9503' KB. WOC 72 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. J. L. L. L. TITLE Drilling Superintendent DATE September 7, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1966

CONDITIONS OF APPROVAL, IF ANY: