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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 27 7 13 AM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.	8. Farm or Lease Name Shipp "A"
3. Address of Operator 4150 East Mexico Avenue, Denver, Colorado 80222	9. Well No. 3
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17 S</u> RANGE <u>37 E</u> NMPM.	10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3,773.85' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 11:00 a.m. on August 7, 1966. Drilled 17-1/2" hole to 312'. Ran 12-3/4" 8V 33.38# casing with Texas pattern shoe and set at 312' KB. Cemented with 275 sacks of Incor with 4% gel and 2% calcium chloride. Circulated cement to surface. Waited on cement for 18 hours. Tested to 800 psi prior to drilling out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Thomas J. Gault</u>	TITLE <u>Drilling Superintendent</u>	DATE <u>8/26/66</u>
APPROVED BY <u>John D. King</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		