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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 10 11 51 AM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Shipp "A"	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Midway Abo	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Consolidated Oil & Gas, Inc.
3. Address of Operator
4150 East Mexico Avenue, Denver, Colorado 80222
4. Location of Well
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17 S</u> RANGE <u>37 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3,773.85' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a depth of 4,360'. Ran 137 joints of 8-5/8" ST&C casing with Baker guide shoe and Baker differential fill-up collar plus five (5) Baker centralizers with Baker thread lock on bottom 3 joints. Set casing at 4,349' KB and cemented with 550 sacks of Class "C" cement with 8% gel and 1% calcium chloride. Tailed in with 100 sacks of Class "C" cement with 4% gel and 2% calcium chloride. Displaced cement with 273 barrels of fresh water. Waited on cement for 19 hours. Tested to 1600 psi prior to drilling out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William A. Baker TITLE Chief Engineer

DATE 8/16/66

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL & THREE COPIES
FILED BY: BRUCE F. HENDERSON
ENGINEER DISTRICT 10

DATE NOV 18 1966