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Tow Tubing Press. Casing Pressure How Rate 59 16.6 196 283 Casing Pressure How Rate 59 16.6 196 32.2 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Period Fig. 196 196 32.2 Test Witnessed By 0. T. Owen Gamma Ray Neutron Log	1, 1/2 inch	Floseat bu	llet perffo	PROD	4954-49 4954-49	168 168	AMOUN 1000 ga	T AND K	IND MATERIAL USED 15% XF Acid 15% XF Acid
Tow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) S. List of Attachments Gamma Ray Neutron Loa	1, 1/2 inch from 4954-496	Floseat bu	llet perffo	PROD wing, gas lift, pump	4954-49 4954-49 DUCTION Ding – Size and to	168 168	AMOUN 1000 ga	lons lons Well State	15% XF Acid 15% XF Acid 15% XF Acid
Hour Rate 59 16.6 196 32.2 4. Disposition of Gas (Sold, used for fuel, vented, etc.) 5. List of Attachments Gamma Ray Neutron Lob	1, 1/2 inch from 4954-496 33. Date First Production 10/9/69 Date of Test	Floseat bu	llet perffo	PROD wing, gas lift, pump "SPM 1 3/4" Prod'n. For	DEPTH IN 4954-49 4954-49 DUCTION Ding — Size and in Pump	MTERVAL 168 168 Eype pump) Gas — MCF	1000 ga 3000 ga	T AND K lons lons Well State	15% XF Acid 15% XF Acid 15% XF Acid us (Prod. or Shut-in)
4. Disposition of Gas (Sold, used for fuel, vented, etc.) 5. List of Attachments Gamma Ray Neutron Lou	1, 1/2 inch from 4954-496 33. Date First Production 10/9/69 Date of Test	Floseat bu	illet perifo	PROD wing, gas lift, pump SPM 1 3/4' Prod'n. For Test Period	DEPTH IN 4954-49 4954-49 DUCTION Ding – Size and in Pump Oil – Bol. 59	MTERVAL 168 168 169 169 169 169 169	AMOUN 1000 ga 3000 ga Water	T AND K lons lons Well State	15% XF Acid 15% XF Acid 15% XF Acid us (Prod. or Shut-in) ucing Gas—Oil Ratio 283
Gamma Ray Neutron Lob	1, 1/2 inch from 4954-490 33. Date First Production 10/9/69 Date of Test 10/21/69	Floseat bu	action Method (Flow Choke Size Calculated 24	PROD wing, gas lift, pump SPM 1 3/4 Prod'n. For Test Period Oil - Bbl.	DEPTH IN 4954-49 4954-49 DUCTION Ding - Size and In 19 DUCTION Oil - Bol. 59 Gas - MC	Gas - MCF 16.6 Wat	MOUN 1000 ga 3000 ga Water - Bbl.	T AND K lons lons Well State	15% XF Acid 15% XF Acid 15% XF Acid us (Prod. or Shut-in) using Gas—Oil Ratio 283 1 Gravity — API (Corr.)
Gamma Ray Neutron Lob	1, 1/2 1nch from 4954-496 33. Date First Production 10/9/69 Date of Test 10/21/69 Flow Tubing Press.	Floseat bui	caction Method (Flow Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump SPM 1 3/4 Prod'n. For Test Period Oil - Bbl.	DEPTH IN 4954-49 4954-49 DUCTION Ding - Size and In 19 DUCTION Oil - Bol. 59 Gas - MC	Gas - MCF 16.6 Wat	MOUN 1000 ga 3000 ga 3	Vell State	15% XF Acid 15% XF Acid 15% XF Acid us (Prod. or Shut-in) using Gas—Oil Ratio 283 1 Gravity — API (Corr.) 32.2
Gamma Ray Neutron Log 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and helief	1, 1/2 Inch from 4954-496 33. Date First Production 10/9/69 Date of Test 10/21/69 Flow Tubing Press. 34. Disposition of Gas (S	Floseat bui	caction Method (Flow Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump SPM 1 3/4 Prod'n. For Test Period Oil - Bbl.	DEPTH IN 4954-49 4954-49 DUCTION Ding - Size and In 19 DUCTION Oil - Bol. 59 Gas - MC	Gas - MCF 16.6 Wat	Water - Bbl. 196	Vell State	15% XF Acid 15% XF Acid 15% XF Acid us (Prod. or Shut-in) using Gas—Oil Ratio 283 1 Gravity — API (Corr.) 32.2 By
o. I never be the best of my knowledge and helief	1, 1/2 Inch from 4954-490 33. Date First Production 10/9/69 Date of Test 10/21/69 Flow Tubing Press. 34. Disposition of Gas (S	Floseat bu 68 Produ Pum Hours Tested 24 Casing Pressure	cation Method (Flow Choke Size Calculated 24 Hour Rate el, vented, etc.)	PROD wing, gas lift, pump SPM 1 3/4 Prod'n. For Test Period Oil - Bbl.	DEPTH IN 4954-49 4954-49 DUCTION Ding - Size and In 19 DUCTION Oil - Bol. 59 Gas - MC	Gas - MCF 16.6 Wat	Water - Bbl. 196	Vell State	15% XF Acid 15% XF Acid 15% XF Acid us (Prod. or Shut-in) using Gas—Oil Ratio 283 1 Gravity — API (Corr.) 32.2 By
	1, 1/2 Inch from 4954-496 33. Date First Production 10/9/69 Date of Test 10/21/69 Flow Tubing Press. 34. Disposition of Gas (S	Floseat bu 68 Produ Pum Hours Tested 24 Casing Pressure Sold, used for fue	ction Method (Flow A = 64 Choke Size Calculated 24 Hour Rate el, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period Oil - Bbl.	DEPTH IN 4954-49 4954-49 A954-49 A954-	Gas - MCF 16.6 F Wat	Water - Bbl. Test W 0. T	Vell State prode boli itnessed Ower	IND MATERIAL USED 15% XF Acid 15% XF Acid us (Prod. or Shut-in) ucing Gas—Oil Ratio 283 1 Gravity — API (Corr.) 32.2 By
SIGNED J. J. J. J. J. Bob Hille TITLE Acting District Engineer DATE 10\$22/69	1, 1/2 Inch from 4954-496 33. Date First Production 10/9/69 Date of Test 10/21/69 Flow Tubing Press. 34. Disposition of Gas (S	Floseat bu 68 Produ Pum Hours Tested 24 Casing Pressure Sold, used for fue the information s	ction Method (Flow A = 64 Choke Size Calculated 24 Hour Rate cl, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period Oil - Bbl. 59	A954-49 4954-49 4954-49 DUCTION Ding - Size and in Pump Oil - Bbl. 59 Gas - MC 16.	Gas - MCF 16.6 To the best of n	Water Water Bbl. 196 Test W 0. I	Well State productions itnessed itnessed were	IND MATERIAL USED 15% XF Acid 15% XF Acid us (Prod. or Shut-in) ucing Gas—Oil Ratio 283 1 Gravity — API (Corr.) 32.2 By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T Cisco (Bough C) _____ T. __

Northwestern New Mexico

_		~		~	Oio Alama	т	Penn ('R')
т.	Anhy	Τ.	Canyon	L.	Ojo Alamo	1.	Feini. D
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
т.	7 Rivers	T,	Devonian	T.	Menefee	T.	Madison
т.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
					Dakota		
T.	Blinebry	т.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	

FORMATION RECORD (Attach additional sheets if necessary)

_____T. _____T. ____T. ____T.

T. Penn. "A"______T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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