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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS EFFECTIVE 4-1-70 SUN OIL COMPANY-DX DIVISION Operator NAME CHANGED TO SUN OIL COMPANY - DX Division SUN OIL COMPANY Address Day 2880
Other (Please explain) P. O. Box 1416, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Change in Transporter of: Recompletion [X]Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ Spencer-San Andres
PoolName, Including Formation II. DESCRIPTION OF WELL AND LEASE Well No. Lease No. New Mexico "EE" State 7 Undesignated San Andres State, Federal or Fee State -8581 North Line and _ 1980 660 East Feet From The 17S Township 36E Line of Section Range , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | | Or Condensate | Or Condens Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701
Address (Give address to which approved copy of this form is to be sent) Permian Corporation Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas ___ Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. 13 | 17\$: 36E Н No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Same Res'v. Diff. Res'v. Deepen Plua Báck Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Re-entered 9/20/69 10/8/69 9440 6410 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3822 DF San Andres 4954 5012 Depth Casing Shoe Perforations 41: 421 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 17½" 13 3/8" 48# casing 362 300 8 5/8" 24# & 32# casing 4400 775 4岁" 10.5# & 11.6# casing 7/8" 2506-9433 1279 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump <u> 10/9/69</u> 10/21/69 Tubing Pressure Casing Pressure Choke Size 24 hours ----_ _ _ _ Oll-Bbls Actual Prod. During Test Water - Bhis Gas - MCF 59 196 16.6 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jan Bol Hille	Jo Bob Hille
(Signature)	
Acting District Engineer	•
(Title)	
10/22/69	
(Date)	

OIL CONSERVATION COMMISSION

TILLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.