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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8581	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
-
8. Farm or Lease Name
New Mexico "EE" State
9. Well No.
1

2. Name of Operator
Sunray DX Oil Company
3. Address of Operator
P. O. Box 1416 - Roswell, New Mexico
4. Location of Well

10. Formation
UNDERSIGNED
Upper Abo Formation

UNIT LETTER H	LOCATED 1980	FEET FROM THE North	LINE AND 660	FEET FROM
THE East	LINE OF SEC. 13	TWP. 17S	RGE. 36E	NMPM

12. County
Lea

15. Date Spudded 8-10-67	16. Date T.D. Reached 10-25-66	17. Date Compl. (Ready to Prod.) 8-23-67	18. Elevations (DF, RKB, RT, GR, etc.) 3822 DF	19. Elev. Casinghead 3810
20. Total Depth 9440	21. Plug Back T.D. 9117	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-9440	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
8903' - 8926' Abo
25. Was Directional Survey Made
No

25. Was Directional Survey Made
No
27. Was Well Cored
No

26. Type Electric and Other Logs Run
Sidewall Neutron, Microlog, Induction Electric, Dual Induction - Laterolog

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	362	17 1/4	300 sx - (Circ.)	0
8 5/8	24 & 32	4400	12 1/4	775 sx - (Circ.)	0
4 1/2	10.5 & 11.6	9433	7 7/8	2 Stages DV tool @ 8419, 1st stg. 232 sx	
				2nd stg. 1047 sx. TOC @ 2620' (Survey)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	8869	8828

31. Perforation Record (Interval, size and number)	Old Perfs
1 - 1/2" Bullet @ 9352, 9363, 9366, 9368, 9370, 9372.	
New Perfs	
1 - 1/2" Bullet @ 8903, 8905, 8907, 8909, 8924, 8926	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9352 - 9372	500 Gals BDA
9352 - 9372	Squeeze 60 sx cmt.
8903 - 8926	6500 Gal DS-50 Acid
8903 - 8926	10,000 Gal Reactrol Acid

33. PRODUCTION							
Date First Production 8-15-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Hydraulic Bottom Hole Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-20-67	Hours Tested 24	Choke Size	Prod'n. For Test Period 11	Oil - Bbl. 9.6	Gas - MCF 2	Water - Bbl. 872	Gas - Oil Ratio
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 11	Oil - Bbl. 9.6	Gas - MCF 2	Water - Bbl. 35	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	O. T. Owen

35. List of Attachments
No attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John Hastings	TITLE District Engineer	DATE 9-22-67
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1963	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3185	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4138	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5060	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6525	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8030	T. Bone Springs 8993	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Redbeds				
400	2700	2300	Anhy & Salt				
2700	3792	1092	Anhy				
3792	4205	413	Anhy & Lima				
4205	8938	4733	Lima				
8938	9118	180	Lima & Dolo				
9118	9370	252	Sandy Lima				
9370	9440	70	Lima				