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DISTRIBUTION NTA FE LE S.G.S. AND OFFICE	DEQUEST	FOR ALLOWARIE	Supercodes Old C-104 and C-11
NTA FE LE S.G.S. AND OFFICE	DEQUEST	FOR ALLOWARIE	Supercodes Old C-104 and C-11
LE S.G.S. AND OFFICE	REQUEST	FOR ALLOWABLE	
S.G.S.		0	Fig. Effective 1-1-65
AND OFFICE		AND VEP 25	AS Effective 1-1-65
	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS · · · ·
		•	42 /11/20
RANSPORTER GAS			"' 6/
PERATOR			
RORATION OFFICE			
Sunray DX 011	Company		
	- Poswell, New Mexico		
ison(s) for filing (Check proper box)		Other (Please explain)	
w We!1	Change in Transporter of:		
completion 🔼	Oil Dry Go	ıs	
ange in Ownership	Casinghead Gas Conde	nsate	
address of previous owner	JINDECIONA	the same of the same	1 11/1/100
	Well No. Pool Name, including t	ormation / Kind of Lease	Lease No.
	20 1/2 1/2		State E-8581
н 10	1 1 1 1		The East
	17e -	25F NUDU	▼ a.a. Caumtu
Line of Section 13 Tow	mship 1/3 Hange	39E , NMPM,	Lea County
		Address (Give address to which approx	ed copy of this form is to be sent)
e Permian Corporation		Box 3119 - Milland, Tex	(as
me of Authorized Transporter of Cas	inghead Gas 🔼 or Dry Gas 🦳	Address (Give address to which approx	yed copy of this form is to be sent)
	wire.	Bon 667 Lovington, M	THE RECEIPT OF THE PERSON OF T
	, , , , , , , , , , , , , , , , , , , ,		,
e location of tanks.	H 13 17S 36E	Yes	12-3-66
			Plug Back Same Res'v. Diff. Res'v.
	n – (X) X		X
	1		P.B.T.D.
	8-23-67	9440	9117
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3822 DF	Upper Abo	8903	886 9
			Depth Casing Shoe
8903, 8905, 8907, 8	909, 8924, 8926		9433
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4	13 3/8	362	300 sxs
12 1/4	8 5/8	4400	775 sxs
7 7/8	4 1/2	9433	1279 sxs - 2 Stages
	2	8869	
		epth or be for full 24 hours)	
	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
8-15-67	92067	Pump - Kobe	
	Tubing Pressure	Casing Pressure	Choke Size
	_	_	_
tual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	11	2	9.6
13	1 1 1		1
	completion ange in Ownership change of ownership give name address of previous owner SCRIPTION OF WELL AND It ase Name EW Mexico "EE" State cation Unit Letter II ; 10 Line of Section 13 Towner SIGNATION OF TRANSPORT The of Authorized Transporter of Oil are Permian Corporation me of Authorized Transporter of Case Well produces oil or liquids, e location of tanks. his production is commingled with MPLETION DATA Designate Type of Completion te Spudger Plug Back 8-10-67 Frotations (DF, RKB, RT, GR, etc.) 3822 DF reforations 8903, 8905, 8907, 8 HOLE SIZE 17 1/4 12 1/4 7 7/8	completion	Dry Gas Condensate Dry Gas Conde

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

John Hastings	_
(Signature)	
District Engineer	_
(Title)	
9-22-67	
(Date)	

OIL CONSERVATION COMMISSION

Choke Size

Gravity of Condensate

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.