DISTRIBUTION								orm C-1(
SANTA FE	<u> </u>							Revised L	
FILE		NEV	MEXICO OIL CO	ONSERVATION	COMMISSION	1			Type of Lease
U.S.G.S.	- -	- WELL COMPL	LETION OR REC	COMPLEȚI	QM_REPORT .	AND LOG	St	tate X	L_
LAND OFFICE			1		'bb		!		Gas Lease No.
OPERATOR			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				1	E-858	31
	<u>l</u>	_							
.d. TYPE OF WELL							7 110	tt Agree	ment Name
	(VELL X GAS	LL DRY	7			1		mont Name
b. TYPE OF COMPLE	TION	wet.	CL L DRY L	_ OTHER			8. Fau	rm or Le	ase Name
WELL OVI		EPEN PLU		OTHER			ı		co "EE" State
. Name of Operator	_			- VIII BR			9. Wel		CO BE SEE!
Sunray DX 01 Address of Operator	1 Company						1	_	
-		•	_				10. Fi	ield and	Pool, or Wildcat
P. O. Box 14 Location of Well	10, Koswe	11, New Mexi	lco				W11	dcat	
							1111	1111	
NIT LETTER H		1980	Mane	- L	660				
	LOCATED	FEET	FROM THE	LINE AND	660	FEET FROM	7///		
TE East LINE OF	sec. 13	TWB 178 -	36E				12. Co	-	
5. Date Spudded	16. Date T.D.	Reached 17. Date	e Compl. (Ready to	Prod.) 18	Flevations (DE	PKP PT	Le	<u>a</u>	
/ 49-00	10-25	-66 10	-31-66	10.	3822 I	πα <i>Β</i> , κ <i>1</i> , α	R, etc.	19. Ele	ev. Cashinghead
). Total Depth	21. F	lug Back T.D.	22. If Multip	ole Compl., Ho	w 23. Interva	ls Rotar	v Tools		Cable Tools
9440		9395	Many	***	Drilled	Bv.	-9440	,	Cdble 100ls
. Producing Interval(s), of this comp.	letion - Top, Botto	m, Name			7 .	7440	i	Was Directional Surve
									was Directional Surve
9352-9372	Bone Sp	rings						20.	Made
	Bone Sp	rings						20.	Made No
. Type Electric and O	ther Logs Run							27 Was	Moll Cond
S. Type Electric and O	ther Logs Run		og, Inductio	on Electr	ic. Dual T	nductio	m-1.41	27 Was	Moll Cond
Sidewall Neut	ther Logs Run	ity, Microl	.og, Induction	on Electr	ic, Dual I	nductio	on-Lai	27 Was	Moll Cond
S. Type Electric and O Sidevall Neut . CASING SIZE	ther Logs Run	sity, Microl	SING RECORD (Rep	On Electroort all strings	s set in well)	nductio	n-Lei	27 Was	Well Cored Og No
S. Type Electric and O Sidewall Neur CASING SIZE 13 3/8	ther Logs Run Eron-Poros WEIGHT LE	CA S./FT. DEPT	SING RECORD (Rep	LE SIZE	s set in well) CEMEN	TING RECO	on-Lei	27. Was terole	Well Cored OR AMOUNT PULLED
Sidewall Neurons CASING SIZE 13 3/8 8 5/8	ther Logs Run TON-POROS WEIGHT LE 48 24 &	CA 3./FT. DEPT 3 32 44	SING RECORD (Rep H SET HOI 162 17	Dept all strings LE SIZE 7 1/4 2 1/4	CEMEN	TING RECO	on-Lei	27. Was terole	Well Cored Og No
S. Type Electric and O Sidewall Neur CASING SIZE 13 3/8	ther Logs Run Eron-Poros WEIGHT LE	CA 3./FT. DEPT 3 32 44	SING RECORD (Rep H SET HOI 162 17	Deport all strings LE SIZE 7 1/4 2 1/4	CEMEN 300 ax - c 775 ax - c	TING RECO	on-Lei	27. Was terole	Mode No Well Cored OR NO AMOUNT PULLED
Sidevall Neus CASING SIZE 13 3/8 8 5/8 4 1/2	weight Le	32 44 11.6 94	SING RECORD (Rep H SET HOI 162 17	Deport all strings LE SIZE 7 1/4 2 1/4 7 7/8	CEMEN 300 sx - c 775 sx - c 2 stages D	TING RECO	on-Lei ord ord ourfac	27. Was terole	Well Cored OR AMOUNT PULLED
Sidewall Neur CASING SIZE 13 3/8 8 5/8 4 1/2	WEIGHT LE	Bity, Microl CA B./FT. DEPT 332 44 11.6 94 LINER RECORD	SING RECORD (Rep H SET HOI 162 17	Deport all strings LE SIZE 7 1/4 2 1/4 7 7/8	CEMEN 300 sx - c 775 sx - c 2 stages D	TING RECO	on-Lai	27. Was terole	Well Cored OR AMOUNT PULLED Latg. 232 ax 20' (Survey)
Sidevall Neus CASING SIZE 13 3/8 8 5/8 4 1/2	weight Le	32 44 11.6 94	SING RECORD (Rep H SET HOI 162 17	Deport all strings LE SIZE 7 1/4 2 1/4 7 7/8	CEMEN 300 sx - C 775 sx - C 2 stages D 2nd stg. 1	ting recomment to a second vision of the second vision vision of the second vision vis	on-Lai	27. Was terole	Well Cored OR AMOUNT PULLED Latg. 232 ax 20' (Survey)
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S. Type Electric and O Sidewall Neut CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE	weight Le	B1ty, Microl CA B./FT. DEPT 332 44 11.6 94 LINER RECORD BOTTOM	SING RECORD (Rep H SET HOI 162 17 000 12 33 7	port all strings LE SIZE 7 1/4 2 1/4 7 7/8 SCREEN	CEMEN 300 sx - c 775 sx - c 2 stages D 2nd stg. 1 30. SIZE 2 3/8	TING RECO	DRD SUFFACE BYFACE	27. Was terole	Well Cored OR AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET
Sidewall Neuron CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE Perforation Record (I	WEIGHT LE 48 24 & 3 10.5 &	B1ty, Microl CA B./FT. DEPT 332 44 11.6 94 LINER RECORD BOTTOM	SING RECORD (Rep H SET HOI 662 17 000 12 33 7	Dept all strings LE SIZE 7 1/4 2 1/4 7 7/8 SCREEN 32.	CEMEN 300 ex - C 775 ex - C 2 stages D 2nd etg 1 30. SIZE 2 3/8 ACID, SHOT, FR	TING RECO	DRD LUTTA LUTT	27. Was terold	Mode No Well Cored OR NO AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZE, ETC.
CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE Perforation Record (I	WEIGHT LE 48 24 & 1 10.5 & TOP	32 44 11.6 94 LINER RECORD BOTTOM ad number) LO-seat" bul.	SING RECORD (Rep H SET HOI 62 17 00 12 33 7	DEPTH	CEMEN 300 ex - C 775 ex - C 2 stages D 2nd etg 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL	TING RECO	DRD WYFAC WYFA	27. Was terola	Well Cored OR AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET
CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE Perforation Record (III) 14 (1) "E" Gun the followin	weight Le 48 24 & 3 10.5 & TOP	Bity, Microl CA B./FT. DEPT 3 32 44 11.6 94 LINER RECORD BOTTOM ad number) LO-seat" bull lis (six hole	SING RECORD (Rep H SET HOI 62 17 00 12 33 7 SACKS CEMENT let at each es): 9352'.	DEPTH	CEMEN 300 ex - C 775 ex - C 2 stages D 2nd etg 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL	TING RECO	DRD WYFAC WYFA	27. Was terola	Mode No Well Cored OR NO AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZE, ETC.
CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE Perforation Record (I	weight Le 48 24 & 3 10.5 & TOP	Bity, Microl CA B./FT. DEPT 3 32 44 11.6 94 LINER RECORD BOTTOM ad number) LO-seat" bull lis (six hole	SING RECORD (Rep H SET HOI 62 17 00 12 33 7 SACKS CEMENT let at each es): 9352'.	DEPTH	CEMEN 300 ex - C 775 ex - C 2 stages D 2nd etg 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL	TING RECO	DRD WYFAC WYFA	27. Was terola	Mode No Well Cored OR NO AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZE, ETC.
CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE Perforation Record (III) 14 (1) "E" Gun the followin	weight Le 48 24 & 3 10.5 & TOP	Bity, Microl CA B./FT. DEPT 3 32 44 11.6 94 LINER RECORD BOTTOM ad number) LO-seat" bull lis (six hole	SING RECORD (Rep H SET HOI 62 17 00 12 33 7 SACKS CEMENT let at each es): 9352'.	DEPTH	CEMEN 300 ex - C 775 ex - C 2 stages D 2nd etg 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL	TING RECO	DRD WYFAC WYFA	27. Was terola	Mode No Well Cored OR NO AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZE, ETC.
CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE Perforation Record (II 14 (1) "E" Gun 5 the followin 163', 9366', 9	weight Le 48 24 & 3 10.5 & TOP	Bity, Microl CA B./FT. DEPT 3 32 44 11.6 94 LINER RECORD BOTTOM ad number) LO-seat" bull lis (six hole	SING RECORD (Rep H SET HOI 162 17 100 12 133 7 SACKS CEMENT 1et at each es): 9352',	DEPTH 9352-	CEMEN 300 ex - C 775 ex - C 2 stages D 2nd etg 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL	TING RECO	DRD WYFAC WYFA	27. Was terola	Mode No Well Cored OR NO AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZE, ETC.
CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE Perforation Record (II (1) "E" Gun the followin 63', 9366', 9	weight Le 48 24 & ; 10.5 & TOP	Bity, Microl CA 3./FT. DEPT 332 44 11.6 94 LINER RECORD BOTTOM do number) Lo-seat" bull 10' and 9372 uction Method (Flow	SING RECORD (Rep H SET HOI 662 17 000 12 33 7 SACKS CEMENT let at each es): 9352',	DEPTH 9352-	CEMEN CEMEN 300 sx - C 775 sx - C 2 stages D 2nd stg. 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL 9372	TING RECO	DRD DRD DRD DRD DRD DRD DRD DRD	27. Was terold	Mode No Well Cored OR NO AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZE, ETC. MATERIAL USED
CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE Perforation Record (III) "E" Gun the followin 363', 9366', 9	weight Le 48 24 & ; 10.5 & TOP	Bity, Microl CA 3./FT. DEPT 332 44 11.6 94 LINER RECORD BOTTOM do number) Lo-seat" bull lis (six hole 0' and 9372	SING RECORD (Rep H SET HOI 162 17 100 12 133 7 SACKS CEMENT 1et at each es): 9352',	DEPTH 9352-	CEMEN CEMEN 300 sx - C 775 sx - C 2 stages D 2nd stg. 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL 9372	TING RECO	DRD WYFAC WYFAC WEIL SE	27. Was terolated the second s	Mode No Well Cored OR NO AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZE, ETC.
CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE Perforation Record (III) the following 63', 9366', 9 e First Production 10-30-66	weight Le 48 24 & ; 10.5 & TOP	Bity, Microl CA 3./FT. DEPT 332 44 11.6 94 LINER RECORD BOTTOM do number) Lo-seat" bull 10' and 9372 uction Method (Flow	SING RECORD (Rep H SET HOI 162 17 100 12 133 7 SACKS CEMENT Let at each es): 9352', PRODU ving, gas lift, pumpi	DEPTH 9352-	CEMEN CEMEN 300 sx - C 775 sx - C 2 stages D 2nd stg. 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL 9372	TING RECO	DRD WYFAC BUTFAC BUTFAC BUTFAC BUTFAC BUTFAC BUTFAC WEILSE WEILSE PT	27. Was terole ce 19, 111 6 262 RECORD T SQUEE D KIND M BDA	Well Cored Og No AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZE, ETC. MATERIAL USED
CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE Perforation Record (International Production 10-30-66 e of Test 10-31-66	ther Logs Run tron-Poros WEIGHT LE 48 24 & 1 10.5 & TOP nterval, size an 1/2" "P1 8 interval 368', 937	Bity, Microl CA BI/FT. DEPT 32 44 11.6 94 LINER RECORD BOTTOM BOTTOM LO-seat" bull Lis (six hole O' and 9372 Deption Method (Flow Flowing	SING RECORD (Rep H SET HOI 162 17 100 12 33 7 SACKS CEMENT Let at each es): 9352', PRODU ving, gas lift, pumpi	32. DEPTH 9352- UCTION ing - Size and	CEMEN CEME	TING RECO	DRD WYFAC BUTFAC BUTFAC BUTFAC BUTFAC BUTFAC BUTFAC WEILST WEILST PT Bbl.	27. Was terole ce 19, 111 6 262 RECORD T SQUEE D KIND M BDA	Well Cored Og No AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZE, ETC. MATERIAL USED rod. or Shut-in) s—Oil Ratio
CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE Perforation Record (I is the following size) e First Production 10-30-66 e of Test 10-31-66	ther Logs Run tron-Poros WEIGHT LE 48 24 & : 10.5 & TOP Interval, size as 1/2" "Y1 g interval 368', 937	CABLIFT. DEPT 32 44 11.6 94 LINER RECORD BOTTOM BOTTOM LOSEAT" bull LIS (SIX hold O' and 9372 Choke Size 18/64 Calculated 24-	SING RECORD (Rep H SET HOI 162 17 100 12 33 7 SACKS CEMENT Let at each es): 9352', PRODU ving, gas lift, pumpi Prod'n. For Test Period Test Period	32. DEPTH 9352- UCTION ing - Size and	CEMEN 300 sx - C 775 sx - C 2 stages D 2nd stg. 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL 9372 type pump) Gas - MCF 182.	TING RECO	DRD WYFAC BUTFAC B 841 TOC UBING FOTH SETH STANDARD Well St. Pr Bbl. 22	27. Was terold 28. Terold 29. Terold 29. Terold 29. Terold 29. Terold 30. Terold 30	Well Cored OR Well Cored OR AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZZE, ETC. MATERIAL USED rod. or Shut-in) s — Oil Ratio 940
S. Type Electric and O Sidewall Neur CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE Perforation Record (I 14 (1) "E" Gun 15 the followin 163', 9366', 9 e First Production 10-30-66 e of Test 10-31-66 w Tubing Press.	ther Logs Run tron-Poros WEIGHT LE 48 24 & 1 10.5 & TOP Interval, size as 1/2" "F1 g interval 368', 937 Prod Hours Tested 24 Casing Pressur	Bity, Microl CA 3./FT. DEPT 332 44 11.6 94 LINER RECORD BOTTOM BOTTOM LO-seat" bull Lis (six hold O' and 9372 Location Method (Flow Flowing Choke Size 18/64 Calculated 24-Hour Rate	SING RECORD (Rep H SET HO 162 17 100 12 33 7 SACKS CEMENT Let at each es): 9352', PRODU ving, gas lift, pumpi Prod'n. For Test Period	32. DEPTH 9352- UCTION ing - Size and Gas - MG Gas - MG	CEMEN CEMEN CEMEN 300 sx - c 775 sx - c 2 stages D 2nd stg. 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL 9372 Ctype pump) Gas - MCF 182.6 Water	TING RECO	DRD WYFAC BUTFAC B 841 TOC UBING FOTH SETH STANDARD Well St. Pr Bbl. 22	27. Was terold 28. Terold 29. Terold 29. Terold 29. Terold 29. Terold 30. Terold 30	Well Cored Og No AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZE, ETC. MATERIAL USED rod. or Shut-in) s - Oil Ratio 940 rity - API (Corr.)
CASING SIZE 13 3/8 8 5/8 4 1/2 SIZE Perforation Record (III) (1) "E" Gun the followin 363', 9366', 9 e First Production 10-30-66 e of Test 10-31-66 w Tubing Press.	ther Logs Run tron-Poros WEIGHT LE 48 24 & 1 10.5 & TOP Interval, size as 1/2" "F1 g interval 368', 937 Prod Hours Tested 24 Casing Pressur	Bity, Microl CA 3./FT. DEPT 332 44 11.6 94 LINER RECORD BOTTOM BOTTOM LO-seat" bull Lis (six hold O' and 9372 Location Method (Flow Flowing Choke Size 18/64 Calculated 24-Hour Rate	SING RECORD (Rep H SET HOI 162 17 100 12 133 7 SACKS CEMENT Let at each es): 9352', PRODU wing, gas lift, pumpi Prod'n. For Test Period Oil — Bbl.	32. DEPTH 9352- UCTION ing - Size and Gas - MG Gas - MG	CEMEN 300 sx - C 775 sx - C 2 stages D 2nd stg. 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL 9372 type pump) Gas - MCF 182.	TING RECO	DRD SURFACE BURFACE BURFACE BURFACE BURFACE BURFACE BURFACE BURFACE Well St PR Bbl. 22	27. Was terold 28. Terold 29. Terold 29. Terold 29. Terold 29. Terold 30. Terold 30	Well Cored OR Well Cored OR AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZZE, ETC. MATERIAL USED rod. or Shut-in) s — Oil Ratio 940
Sidewall Neuron Sidewall Neuron Sidewall Neuron Size 13 3/8 8 5/8 4 1/2 Size Perforation Record (Illumination of Size Control	ther Logs Run tron-Poros WEIGHT LE 48 24 & 1 10.5 & TOP Interval, size as 1/2" "F1 g interval 368', 937 Prod Hours Tested 24 Casing Pressur	Bity, Microl CA 3./FT. DEPT 332 44 11.6 94 LINER RECORD BOTTOM BOTTOM LO-seat" bull Lis (six hold O' and 9372 Location Method (Flow Flowing Choke Size 18/64 Calculated 24-Hour Rate	SING RECORD (Rep H SET HOI 162 17 100 12 133 7 SACKS CEMENT Let at each es): 9352', PRODU wing, gas lift, pumpi Prod'n. For Test Period Oil — Bbl.	32. DEPTH 9352- UCTION ing - Size and Gas - MG Gas - MG	CEMEN CEMEN CEMEN 300 sx - c 775 sx - c 2 stages D 2nd stg. 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL 9372 Ctype pump) Gas - MCF 182.6 Water	TING RECO	DRD WYFAC BUTFAC B 841 TOC UBING FOTH SETH STANDARD Well St. Pr Bbl. 22	27. Was terold 28. Terold 29. Terold 29. Terold 29. Terold 29. Terold 30. Terold 30	Well Cored Og No AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZE, ETC. MATERIAL USED rod. or Shut-in) s - Oil Ratio 940 rity - API (Corr.)
Sidewall Neuron Sidewall Neuron Sidewall Neuron Size 13 3/8 8 5/8 4 1/2 Size Perforation Record (In the following Size followi	ther Logs Run tron-Poros WEIGHT LE 48 24 & 1 10.5 & TOP Interval, size as 1/2" "F1 g interval 368', 937 Prod Hours Tested 24 Casing Pressur	Bity, Microl CA 3./FT. DEPT 332 44 11.6 94 LINER RECORD BOTTOM BOTTOM LO-seat" bull Lis (six hold O' and 9372 Location Method (Flow Flowing Choke Size 18/64 Calculated 24-Hour Rate	SING RECORD (Rep H SET HOI 162 17 100 12 133 7 SACKS CEMENT Let at each es): 9352', PRODU wing, gas lift, pumpi Prod'n. For Test Period Oil — Bbl.	32. DEPTH 9352- UCTION ing - Size and Gas - MG Gas - MG	CEMEN CEMEN CEMEN 300 sx - c 775 sx - c 2 stages D 2nd stg. 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL 9372 Ctype pump) Gas - MCF 182.6 Water	TING RECO	DRD SURFACE BURFACE BURFACE BURFACE BURFACE BURFACE BURFACE BURFACE Well St PR Bbl. 22	27. Was terold 28. Terold 29. Terold 29. Terold 29. Terold 29. Terold 30. Terold 30	Well Cored Og No AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZE, ETC. MATERIAL USED rod. or Shut-in) s - Oil Ratio 940 rity - API (Corr.)
Sidewall Neuron Sidewall Neuron Sidewall Neuron Size 13 3/8 8 5/8 4 1/2 Size Perforation Record (Illumination of Size Control	weight Le 48 24 & 10.5 & TOP Interval, size an 1/2" "P1 8 interval 368', 937 Prod Hours Tested 24 Casing Pressur 700 pld, used for fu	LINER RECORD BOTTOM LINER RECORD BOTTOM And number) Lo-seat" bull Lis (six hold of and 9372 Location Method (Flow Flowing Choke Size 18/64 Calculated 24- Hour Rate Location Method, etc.)	SING RECORD (Rep H SET HOI 162 17 100 12 33 7 SACKS CEMENT Let at each es): 9352', PRODU wing, gas lift, pumpi Prod'n. For Test Period Oil — Bbl. 194	32. DEPTH 9352- UCTION ing - Size and Oil - Bbl. 194 Gas - Mc 183	CEMEN 300 sx - c 775 sx - c 2 stages D 2nd stg. 1 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL 9372 Ctype pump) Gas - MCF 182.4	TING RECO	DRD WITTER B 841 TOC UBING FOTH SET 350 CEMENT NT AND ALS Well St Pr - Bbl. 22	27. Was terold 28. Terold 29. Terold 29. Terold 29. Terold 29. Terold 30. Terold 30. Terold Gas Off Grav ed By	Well Cored Og No AMOUNT PULLED Latg. 232 ax 20' (Survey) PACKER SET ZE, ETC. MATERIAL USED rod. or Shut-in) s - Oil Ratio 940 rity - API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Glorieta T. McRec T. Dakota T. T. T. Dakota T. T. Dakota T. T. Dakota T. T. Dakota T. T. Morrison T. T. Morrison T. T. Morrison T. T. Tubb T. Granite T. Todilto T. T. Todilto T. T. Delaware Sand T. Entrada T. T. Delaware Sand T. Entrada T. T. Morrison T. T. Wingate T. T. Wingate T. T. T. T. Chinle T. T. T. Chinle T. T. T. Penn. T. T. Penn. T. T. Penn. T. T. Penn. T. T. T. Penn. "A" T.	T. B. T.	Salt Yates 7 Rivers Queen Grayburg San Andres Glorieta Paddock Blinebry Tubb Drinkard Abo Wolfcamp	T. T. T. 1185 T. T. 1138 T. T. 1060 T. 1525 T.	Strawn Atoka Miss Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite Delaware Sand Bone Springs 8997	T. T	Morrison Todilto Entrada Wing ate Chinle	T. T	Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite	
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FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	400	400	Redbeds		:		
400	2700	2300	Anhy & Salt				•
700	3792	1092	Anhy				
792	4205	413	Anhy & Lime				
205	8938	4733	Lime				
3938	9118	180	Lime & Dolo.				
118	9370	252	Sandy Lime				
9370	9440	70	Line				
					-		
		<u> </u>					