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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-8581</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Sundry Oil Company</b>	8. Farm or Lease Name <b>New Mexico "EE" State</b>
3. Address of Operator <b>P. O. Box 1416, Roswell, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>East</b> <b>13</b> TOWNSHIP <b>17S</b> RANGE <b>36E</b> NMPM. THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3822 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER \_\_\_\_\_

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER \_\_\_\_\_

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒ **Completion**  
OTHER \_\_\_\_\_ ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill 7 7/8" hole to 9033'. Ran DST #1: 8997-9033'. Tool open 3 hrs. Gas to surf in 2 hrs. TSTM. Rec 90' SGCDM, 360' O&GCDM, 180' GCDM, 90' slightly gas cut brackish wtr. IFP 92#, FFP 116#, 30 min ISIP 765#, 1 hr FSIP 580#. (Abo zone)
2. Drilled 7 7/8" hole to TD of 9440'. Ran DST #2: 9346-9440'. Tool open 3 hrs w/strong blow of air to surf. immediately. Gas to surface in 8 min. Mud in 1 hr and 20 min. Flowed heavy emulsion of mud, wtr & gas to pit for 1 hr. then flowed 12 bbls fluid, 50% oil, 20% emulsion and 30% salt wtr in 40 min. on 1" ck. w/30# FP oil 34° API gravity, wtr 180,000 ppm. Gas 750 MCYPD. Rec 70 BO & 30 BW in DP. IFP 533#, FFP 2496#, 1 hr ISIP 3623#, 2 hr FSIP 3211#. (Bone Springs Zone).
3. Ran 4 1/2", 10.5# to 11.6#, J-55 & N-80 csg to CP of 9433'. DV tool @ 8419'. Cnt'd first stage w/232 sxs incore poz. Pressure tested csg to 1500# for 30 min OK. Job complete 10-26-66. Cnt'd second stage thru DV tool w/1047 sxs incore poz. good circulation throughout both jobs. Pressure tested csg to 1500# for 30 min OK. Job complete 10-26-66. WOC. Top of cnt by temp. survey 2620'.
4. WOC 72 hrs. Drilled out DV tool and cement. Clean out hole to PBTD 9395'. Pressure tested csg to 1500# for 30 min. No leaks indicated. Ran Lane Wells PFC log from 9395-8800'. Perf csg w/6 - 1/2" Lane Wells "E" Gun bullets at following intervals: 9352', 9363', 9366', 9368', 9370' and 9372'.

(Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.F. Brawley TITLE District Engineer DATE 10-31-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: