Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE DEPARTMEN OF THE INTERIOR Other instructions or reverse side) UNITED STATES

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL	SURVEY

	1111 03313
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different Use "APPLICATION FOR PERMIT—" for such proposals.)	
T. CAS TO CAS	7. UNIT AGREEMENT NAME
WELL XX WELL OTHER 2. NAME OF OPERATOR	Mescalero Ridge 8. FARM OR LEASE NAME
Ernest A. Hanson 3. Address of Operator	MRU "26" 9. WELL NO.
P. O. Box 1515, Roswell, New Mexico	3
 LOCATION OF WELL (Report location clearly and in accordance with any State requirement See also space 17 below.) 	ts. • 10. FIELD AND POOL, OR WILDCAT
At surface	Pearl Oueen
330' FSL & 1980' FEL Sec. 26, T-19-S, R-34-E	11, NEC., T., R., M., OR BLK. AND SURVEY OR ARBA
Lea County, New Mexico	Sec. 26-19S-34E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
3742 KB	Lea New Mexic
16. Check Appropriate Box To Indicate Nature of Notice OF INTENTION TO:	ce, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	X	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	Χ_	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDON MENT*
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)				NOTE: Report res	ults of rompletion	nultiple completion on Well n Report and Log form.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).
- 9-19-66 Spud well. Ran 8 5/8", 24#, H-40 csg. @ 208' w.200 sx. reg. + 2% Cacl. Cmt. circ. to surf.
- 9-20-66 W.O.C. 24 hrs. Pressure tested casing to 600 lbs. for 30 minutes. No leaks. Prep. to drill ahead.
- 10-5-66 T.D. 5150' Dolo. Ran 5 1/2", 15 1/2#, J-55 csg. @ 5145' w/350 sx. neat Incor cement. W.O.C. 48 hrs. Tested csg. @ 1000 lbs. for 48 hrs. No leaks.
- 10-10-66 Perf. 1-0.50" jet @ 4630, 4632, 4637, 4650, 4652, 4654 & 4657'. Frac. w/750 gals. acid + 20,000 gals. lease oil + 20,000 lbs. sand via 5 1/2" csg.

SIGNED	TITLEExploration Manager	DATE 10-17-66
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE