THE PROPERTY OF COSTRIBUTION NEW MEXICO OIL CONSERVATION COMMISS. JH Form C+104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65 AND U.S.A.S. 15 a. a. a. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE Aug 11 11 57 AM '87 MANSPORTER GAS CHANGE IN NAME OF OPERATOR PRORATION OFFICE CHANGE IN OPERATOR NAME FROM HANSON OIL COMPALY FROM: ERNEST A. HANSON Ernest A. Hanson HANSON OIL COMPANY Ŧn: HANSON OIL CORPORATION P. O. Box 1515, Rosyston, New Mexico Reason(s) for filing (Check proper box) EFFECTIVE: APRIL 1, 1970 Other (Please explain) New Well Recompletion KX Dry Gas thinge in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease NM 052 Mescalero Ridge Unit State, Federal or Fee Federal Pearl Queen 16 0 : 990 Feet From The South Line and 1650 _ Feet From The East 35 , Township 19 South Range 34 East , NMPM, Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Ridge Pipeline Company, Inc. Name of Authorized Transporter of Casinghead Gas P. O. Box 1515, Roswell, New Mexico Address (Give address to which approved copy of this form is to be sent) or Dry Gas Phillips Petroleum Company Bartlesville, Oklahoma Is que actually connected? Sec. If well produces oil or liquids, give location of tanks. Twp. Rae. _35 19S 34E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Deepen Designate Type of Completion - (X) Same Res'v. Diff. Res'x. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Deeth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth on be for full 24 hours) OIL WELL Date First New Oll Run To Tanks Freducing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressy Casing Pressure Choke Size Actual Prod. During Test OH Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test MCF/D Length of Test Bbla. Condensate/MMCF Gravity of Condengate resting Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



August 9, 1967

OIL CONSERVATION COMMISSION

_	/	
APPROVED		 19
ВУ		
T171 F		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.