Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICA B. Other instructions / e- DEPARTMEN / F THE INTERIOR verse side)		Form approved, Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO.		
	GEOLOGICAL SURVEY	UN verse side)	N. M. 052		
(Do not us	SUNDRY NOTIEES CAND REPORTS C	ack to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
(Do not use this form for proposals to drift of to deepen of plug back to a difficult reservoirt			7. UNIT AGREEMENT NA	7. UNIT AGREEMENT NAME	
OIL CAS GAS WELL OTHER			Mescalero Rid	Mescalero Ridge	
2. NAME OF OPERATOR Ernest A. Hanson			8. FARM OR LEASE NAME Mescalero Ridge Unit "35"		
3. ADDRESS OF OPERATOR P. O. Box 1515, Roswell, New Maxico			9. WELL NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface 990 FSL & 1650 FEL			Pearl Queen 11. SEC., T., B., M., OR BLE. AND		
Sec. 35, T-19-S, R-34-E, N.M.P.M.			SUBVEY OR AREA	SURVEY OR AREA	
Lea County, New Maxico			Sec. 35, T-19-S, B-34-E		
14. PERMIT NO.	16. ELEVATIONS (Show whether DF 3715' KB	, RT, QR, etc.)	Lea	New Mexico	
16.	Check Appropriate Box To Indicate N	lature of Notice Report or	Other Data	<u> </u>	
10.	NOTICE OF INTENTION TO:		QUENT REPORT OF:		
TEST WATER	SHUT-OFF PULL OR ALTER CASING	WAIER BHOL-OFF	REPAIRING V	WDLL	
FRACTURE TR		FRACTORIA FRANCISCO	X ALTERING C. ABANDONME		
SHOOT OR ACL		SHOOTING OR ACIDIZING	ABANDONMÈ		
REPAIR WELL (Other)		(Norg: Report resul Completion or Recon	Its of multiple completion apletion Report and Log fo	rm.)	
proposed w	OSED OR COMPLETED OPERATIONS (Clearly state all pertinen work. If well is directionally drilled, give subsurface loca	it details, and give pertinent date tions and measured and true vert	es, including estimated dat ical depths for all marker	s and sones perti-	
nent to this 10- 5-66	Commence drilling. Ran 8-5/8", cement plus 2% CaCl. Cement ci	24#, H-40 casing @ rculated to the surf	217' w/250 sx. 2 acs. W.O.C.	reg	
10 666	W.O.C. 24 hrs. Pressure tested No leaks & pressure held. Prep	casing at 1000 lbs.			
				2 . - 3 Farat	
10-19-66	Total Depth @ 5150' dolomite. w/350 sx. neat Incor cement. W for 24 hrs. No leaks.	Ran 5-1/2", 15-1/2#, OC 24 hours. Tested	i casing @ 1000	108	
	•			는 승규 의 김 요 . 1. 같은 영상 것 것	
10-24-66	Perforated 1 - 0.50" jet per ft and 4607'. Frac. with 750 gals oil + 20,000 lbs. 20-40 sand vi	. Spearhead acid + A	595', 4600', 460 20,000 gals. lea		
			소문가 문학 같은 사건 프로그램 관	가지 않는 이 관 것 같은 이 것 같은 아이들이 같이 같이 같이 같이 같이 않는 것 같이 많이 많이 않는 것 같이 있는 것 같이 있는 것 같이 있는 것 같이 있는 것 같	
18. I hereby cert	tify that the foregoing is true and correct	Exploration Manager	DATE NOVE	ember 9, 196	
(This space i	for Federal or State office use)	•			
APPROVED CONDITION	BY TITLE 8 OF APPROVAL, IF ANY :	API	ROVED		
	*See Instructio	ns on Reverse Side		a late	
		1 L	_ GORDON District Engineer		

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