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DISTRIBUTION	NEW MEXICO OF	NEW MEXICO OIL CONSERVATION COMMISS: . 1 Form C-104		
SANTA FE FILE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11		
U.S.G.S.	ALITHODIZATION TO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO	IRANSPORT OIL AND NATURA	L GAS	
TRANSPORTER GAS			d d	
OPERATOR				
I. PRORATION OFFICE Operator				
Ernest A. Hanson				
P. 0. Box 1515,	Roswell, New Mexico			
Reason(s) for filing (Check proper	•	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oll Dr			
Change in Ownership		y Gas		
If change of ownership give nar				
and address of previous owner				
I. DESCRIPTION OF WELL A Lease Name	ND LEASE Well No. Pool	l Name, Including Formation	Kind of Lease	
Mescalero Ridge	Unit "35" 16	Pearl Queen	State, Federal or Fee Fed.	
Location Unit Letter 0 ;	990 Feet From The South	Line and 1650 Feet Fro	om The East	
Line of Section 35	, Township 19–8 Range	34-E , NMPM, L	Gounty County	
Shell Pipe Line Name of Authorized Transporter of Phillips Petrole	f Casinghead Gas 📉 💮 or Dry Gas 🗀	Box 1598, Hobbs, New Address (Give address to which ap Bartlesville, Oklaho	proved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 35 19-S 34-	,	Nov. 5, 1966	
If this production is commingle V. COMPLETION DATA	d with that from any other lease or po	ool, give commingling order number:		
Designate Type of Comp	Oil Well Gas Well	II New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded 10-5-66	Date Compl. Ready to Prod. 11-5-66	Total Depth 5150' dolo.	P.B.T.D. 5150 '	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Pearl Queen	Queen Fm.	45821	4500 t	
Perforations	t tropt tropt toot	I/OLL P. I/OPT	Depth Casing Shoe	
1 = 0.50" @ 4582	1, 45921, 45951, 46001, A	AND CEMENTING RECORD	51501	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4 ^H	8-5/8"	217'	250 sx. circ.	
7-7/8 ⁿ	5-1/2"	51501	350 sx.	
V. TEST DATA AND REQUES			oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks		s depth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)	
11-5-66	11-5-66	Pumping		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs.		W + DI	Care MCD	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	57	13		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
lesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
the state of the s	,	1		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Exploration Manager

November 9, 1966

(Title)

APPROVED BY_ TITLE .

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.