

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP.
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER SWD		5. LEASE DESIGNATION AND SERIAL NO. NM 052
2. NAME OF OPERATOR ARCO Oil & Gas Company - Division of Atlantic Richfield Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1610, Midland, Texas 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNL & 1650 FEL (Unit G)		8. FARM OR LEASE NAME Mescalero Ridge Unit 35
14. PERMIT NO. API #30-025-21859		9. WELL NO. 17
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3713 GR		10. FIELD AND POOL, OR WILDCAT Pearl Seven Rivers
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-19S-34E
		12. COUNTY OR PARISH Lea
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU PU 1-6-86. RIH w/4-3/4" bit. Tag collapsed csg @ 3347. POH. Set pkr @ 3321'. EIR 4 BPM @ 600#. Set CR @ 3256'. Sqz w/300 sx Cl "H" Neat. Dump 35' cmt on top of CR. Circ hole w/10.7# MLF. Perf'd 4 holes @ 1795'. EIR 4 bpm @ 300#. Set CR @ 1695. Sqzd w/150 sx "H" cmt. Final press 800#. Dump 120' cmt on top of CR. Spot cmt plug f/0-320 using 50 sx Cl "H" neat. Dig out cellar. CO csghds. Installed P&A marker. Well P&A'd 1-10-86. FINAL REPORT.

1. 300 sx 3221-4024'. CR @ 3256' w/35 cmt on top. (Perfs 4009-4024' B-Salt)
2. 150 sx 1575-1795'. CR @ 1695' w/120' cmt on top. (T-salt).
3. 50 sx 0-320. (shoe, surface).

18. I hereby certify that the foregoing is true and correct

SIGNED Ken W. Gosnell

TITLE Engr. Tech. Spec.

DATE 1-14-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 8-8-86

*See Instructions on Reverse Side