

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Mescalero Ridge

8. FARM OR LEASE NAME

Mescalero Ridge Unit #35

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Pearl-Seven Rivers

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35-19S-34E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mex.

1. OIL WELL ☐ GAS WELL ☒ OTHER Salt Water Disposal Well

2. NAME OF OPERATOR

Hanson Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1515 - Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' FNL & 1650' FEL

Sec. 35, T-19-S, R-34-E, NMPM

Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3713 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Commence water disposal ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Re: NMOCC Case No. 4531

NMOCC Order No. R-4135

The captioned well has been converted to a Salt Water Disposal well. An Otis type MH compression packer was set in 5-1/2" casing at 3907 feet on 2-3/8 inch internally plastic coated tubing. The annulus between the tubing and casing was loaded with non-corrosive, inhibited water and a pressure gauge installed at the surface to check on any leakage.

Actual water injection will commence on September 30, 1971.

18. I hereby certify that the foregoing is true and correct

SIGNED Gerald E. Harrington

TITLE Geologist

DATE 9-29-71

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

**RECEIVED**

**OCT 6 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**