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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 10 11:41 AM '67

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. CHANGE IN NAME OF OPERATOR

Operator	Ernest A. Hanson	FROM: ERNEST A. HANSON
Address	P. O. Box 1515, Roswell, New Mexico	TO: HANSON OIL COMPANY
Reason(s) for filing (Check proper box)	Effective January 1, 1969	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
		CHANGE IN OPERATOR NAME FROM: HANSON OIL COMPANY TO HANSON OIL CORPORATION EFFECTIVE: APRIL 1, 1970

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Mescalero Ridge Unit "35"	Well No.	17	Pool Name, Including Formation	PEARL - Seven Rivers	Kind of Lease	State, Federal or Fee Fed.
Location	Unit Letter G ; 1980 Feet From The North Line and 1650 Feet From The East						
Line of Section	35	Township	19-S	Range	34-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Ridge Pipeline Co., Inc.	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 1515, Roswell, New Mexico
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent)	Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit J Sec. 35 Twp. 19S Rge. 34E	Is gas actually connected?	Yes
		When	May 12, 1967

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>						
Date Spudded	4-25-67	Date Compl. Ready to Prod.	5-12-67	Total Depth	4040' dolo.	P.B.T.D.	4040'
Pool	Pearl	Name of Producing Formation	Seven Rivers	Top Oil/Gas Pay	4009'	Tubing Depth	3500'
Perforations	4009', 4012', 4015', 4018', 4020', 4022' & 4024'				Depth Casing Shoe	4040'	
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12-1/4"	8-5/8"		227'		200 sx. circ.		
7-7/8"	5-1/2"		4040'		200 sx. Incore		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	5-12-67	Date of Test	5-12-67	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 hrs.	Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil-Bbls.	58	Water-Bbls.	Trace
				Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harry P. ...
(Signature)

Exploration Manager
(Title)

May 15, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.