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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	!		
	GAS			
OPERATOR				
PROBATION OF	ì			

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	DISTRIBUTION SANTA FE		CONSERVATION COMMISSIC	Form C-104 Supersedes Old C-104 and C		
	FILE	\\ \text{LQOEST}	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAS		
	LAND OFFICE	TO THORIZATION TO TRA				
	TRANSPORTER OIL GAS		6° h. 5	•		
	OPERATOR	<u>]</u>				
1.	PRORATION OFFICE					
	Operator Mobil Oil Corp	. •				
		Midland, Texas 79701				
	Reason(s) for filing (Check proper box	,	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Go	s Single	:Completion		
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Le	case Lease No.		
	Bridges State	114 Vacu	lum State, Fed	eral or Fee State B-1520		
	Location					
	Unit Letter K ; 1880 Feet From The South Line and 1880 Feet From The West					
	Line of Section 24 Tov	wnship 17-S Range	34-E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		200		
	Name of Authorized Transporter of Oll	or Condensate		proved copy of this form is to be sent)		
4	/ Magnolia Pipe Line					
	Name of Authorized Transporter of Cas					
	Phillips Petroleum		P. O. Box 6666, O			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 26 17-S 34-E	Is gas actually connected? Yes	When 9-23-1966		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	-			
	Designate Type of Completion	$\mathbf{x}$ $(\mathbf{Y})$	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v		
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	8-30-1966 9:00 P.M.		6210			
		Name of Producing Formation	Top Oil/Gas Pay	6179 Tubing Depth		
	4020 GL	Vacuum Glorieta	6089			
	Perforations			Depth Casing Shoe		
	6039 -	6139				
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-3/4"	8-5/8"	1640	700 Sax Cl "A" Neat		
	7-7/8"	5-1/2"	6210	1800 Sax TILW		
				400 Sax Incor Neat		
v.	TEST DATA AND REQUEST FO		  fter recovery of total volume of load o  pth or be for full 24 hours	il and must be equal to or exceed top allow		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
ĺ	10-2-1956	10-2-1966	Pump			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 Hours	O #.	0#	Pumping		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Pumping Gas-MCF		
	138	138	14 BSW	34		
	GAS WELL					
!	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
İ						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE OIL CONSERVA		ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19			
	Commission have been compiled wabove is true and complete to the	ith and that the information given best of my knowledge and belief.	BY			
	/					
		/	TITLE			
	11.1/2 l		This form is to be filed in compliance with RULE 1104.			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

October 4, 1966 (Date)

(Title)

Authorized Agent