

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 1553	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		West Lovington Unit
Greenhill Petroleum Corp. (713) 870-0606		8. Farm or Lease Name
3. Address of Operator		9. Well No.
16010 Barker's Point Lane, Ste. 325, Houston, TX 77079		25
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		Lovington S.A. West
THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Repaired casing leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/19/89 MIRUSU. POOH w/rods & pump.  
6/20/89 POH w/tubing.  
6/21/89 RIH w/RBP & pkr on tbg. Set RBP at 4530', set pkr @ 4500'. Tstd RBP. Raised and set pkr @ 1860'. Tstd - OK. POH w/tbg & pkr. Repaired wellhead.  
6/22/89 Isolated csg leak 1061 to 1309'. Pulled tbg & pkr. Set tbg open ended to 3520'. Sptd 2 sx sand on top of RBP. Pulled tbg. Pmpd 200 sxs Class "C" cement.  
6/23/89 RIH w/bit & tubing to top of cement @ 968'. Drld cmt to 1090'. Pulled tbg, DC & bit.  
6/24/89 RIH w/bit & tbg, drld cement from 1090 to 1278'. Tstd squeeze to 500# - OK. Pulled tbg, DC & bit. Pulled RBP.  
6/26/89 Circ hole clean w/fresh water. RIH w/tbg & anchor (5029'). RIH w/rods & pump. RDMOSU. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JERRY LINTON TITLE Production Coordinator DATE 6/30/89

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 17 1989