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U.S.G.S.				
LAND OFFICE	ND OFFICE			
TRANSPORTER	OIL			
	GAS			
OPERATOR				

October 12, 1971

(Date)

-	SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
-	FILE	AND Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS	
	LAND OFFICE				
	TRANSPORTER OIL				
	GAS	÷			
-	OPERATOR OFFICE				
1.	PRORATION OFFICE Operator				
TEMAGO Eng. Address					
	P.O. Tow V23. Holden, New Bexton 65240				
-	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:		ransporter mom Skelly	
	Recompletion	Oil Dry Gas	E OIL COmpany Sil	ective 10-1-71	
L	Change in Ownership	Casinghead Gas X Condens			
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND I	LEASE			
**-	Lease Name	Well No. Pool Name, Including For	rmation Kind of Lease	i	
	West Lovington Unit	25 Lovington San A	State, Federa	l cr Fee State B-1553	
ľ	Location			77 4	
	Unit Letter I ; 198	30 Feet From The South Line	and [60 Feet From ]	The East	
			368 , NMPM, 14	County	
	Line of Section 4 Tow	mship 17S Range	36 F. , NMPM, Le		
.,,	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S		
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
	Texas New Mexico Pipe	Line Company	P.G. Box 1510 Midlano Address (Give address to which appro	Texas 79701	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	Ved copy of this form is to be sent)	
	Phillips Petroleum Com	oanv	P.G. Box 8666 - Odessa	Texas 79760	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is que detactify constitution in		
	give location of tanks.	T 5 178 30E		bruary 1, 1967	
	If this production is commingled wi	th that from any other lease or pool, a	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completic				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth	
				I S A Cost Cha	
	Perforations			Depth Casing Shoe	
			CENEVITING DECORD		
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS GEMENT	
		-			
			<u> </u>	<u> </u>	
••	MEST DATA AND REQUEST F	OR ALLOWARIE. (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow	
V.	OIL WELL	able for this de			
OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
			Contra Brazania	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
		OIL Phie	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.			
	CACINETI				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION	
· ·			OCI 1	4 1971	
	I hereby certify that the rules and	regulations of the Oil Conservation			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE Dist. 1, Supv.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens		
	XINIA	/			
	(Si	Mature)	tests taken on the well in acc	cordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION AND MA. HORSES, IN ME.