

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND HOBBS OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
FEB 3 2 54 PM '67

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXACO Inc.
Address
P. O. Box 728 - Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name West Lovington Unit Well No. 25 Pool Name, Including Formation West Lovington Kind of Lease State, Federal or Fee
Location
Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East
Line of Section 4 , Township 17-S Range 36-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Oil Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1135 - Eunice, New Mexico
If well produces oil or liquids, give location of tanks. Unit I Sec. 5 Twp. 17-S Rge. 36-E Is gas actually connected? YES When February 1, 1967

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) OIL Well NO Gas Well NEW New Well NEW Workover NEW Deepen NEW Plug Back NEW Same Res'v. NEW Diff. Res'v. NEW
Date Spudded October 28, 1966 Date Compl. Ready to Prod. February 1, 1967 Total Depth 5120' P.B.T.D. 5080'
Pool West Lovington Name of Producing Formation San Andres Top Oil/ Gas Pay 4730' Tubing Depth 4700'
Perforations Perf 4 1/2" Casing 2 jet shots @ 4730', 4734', 4785', 4787', 4884', 4886', 4970', 4972', 5010', 5011', 5030', 5031', 5038', 5039', 5088', and 5093'. Depth Casing Shoe 5120'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 7 5/8" 327' 250 Sx.
6 3/4" 4 1/2" 5120' 650 Sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks February 1, 1967 Date of Test February 1, 1967 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 Hours Tubing Pressure Pump Casing Pressure Pump Choke Size Pump
Actual Prod. During Test 155 Oil-Bbls. 30 Water-Bbls. 125 Gas-MCF TSTM

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Dan Gillett (Signature)
Assistant District Superintendent (Title)
February 1, 1967 (Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.