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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION D.C.C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 22 10 13 AM '66

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	
State - B-170L	

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION	NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	TEXACO Inc.
3. Address of Operator	P. O. Box 728 - Hobbs, New Mexico

7. Unit Agreement Name	West Lovington Unit
8. Farm or Lease Name	West Lovington Unit
9. Well No.	57
10. Field and Pool, or Wildcat	West Lovington

4. Location of Well	
UNIT LETTER	H
LOCATED	1650
FEET FROM THE	North
LINE AND	989
FEET FROM	
East	
LINE OF SEC.	3
TWP.	17-S
RGE.	36-E
NNPM	

12. County	Lee
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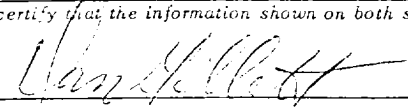
11. Time Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
Nov. 14, 1966	Nov. 25, 1966	December 21, 1966	3898' (D. F.)	3890'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5120'	5077'	SINGLE	5120'		NONE
24. Perforating Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Perforate 1 1/2" Casing one jet shot at 4682', 4684', 4687', 4696', 4702', 4703', 4707', 4716', 4720', 4725', 4733', 4780', 4788', 4827', 4833', 4838',					YES
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma Ray Neutron Log 4845', 4856', 4870', 4872', 4888', 4909', 4958', 4976', 4991', 5007', 5013', 5017', 5025', &					NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2 5/8"	15.28	360'	11"	250 Sx.	NONE
1 1/2"	9.50	5120'	6 3/4"	650 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 1 1/2" C. D. Casing one jet shot at 4682', 4684', 4687', 4696', 4702', 4703', 4707', 4716', 4720', 4725', 4733', 4780', 4788', 4827', 4833', 4838', 4845', 4856', 4870', 4872', 4888', 4909', 4958', 4976', 4991', 5007', 5013', 5017', 5025', &		4682' to 5028'	
		6000 gals 15% NE acid in 11 stages with 1 BS between stages.	

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
December 20, 1966		Pump		Producing			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Dec. 21, 1966	21 Hours	Pump		109	TSTM	12	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Pump	Pump		109	TSTM	12	31.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold - Shelly Oil Company						V. T. Johnson	

35. List of Attachments		
NONE		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
 Dan Gillett	Assistant District Superintendent	December 22, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1910'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2093'</u>	T. Strawn _____	T. Hartland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3176'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3038'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3829'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1604'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Caliche				
365	912	547	Redbed				
912	1940	1028	Redbed, Sand & Shale				
1940	2093	153	Anhy				
2093	2763	670	Salt				
2763	3588	825	Anhy & Salt				
3588	3963	375	Lime & Anhy				
3963	4476	513	Lime				
4476	4910	434	Lime & Sand				
4910	5120	210	Lime, Sand & Shale				
TD	5120						
ESTD	5077						

All measurements from rotary table or 11' above ground level.

Estimate Number 5490

- 6 - M000 - Hobbs, New Mexico
- 1 - State Land Office - Santa Fe, New Mexico
- 1 - Field
- 1 - File