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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND HOBBS OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Dec 22 10 13 AM '66

TEXACO Inc.

P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Lovington Unit	Well No. 57	Pool Name, including Formation West Lovington	Kind of Lease State, Federal or Fee
Location Unit Letter H, 1650 Feet From The North Line and 989 Feet From The East Line of Section 8, Township 17-S Range 36-E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 5	Twp. 17-S	Rge. 36-E	Is gas actually connected? YES	When December 21, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

NONE

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Resrv. NEW	Diff. Resrv. NEW
Date Spudded November 14, 1966	Date Compl. Ready to Prod. December 22, 1966		Total Depth 5120'			P.B.T.D. 5077'		
Test West Lovington	Name of Producing Formation San Andres		Top Oil/Sky Pay L682'			Tubing Depth L660'		
Performances Perf. Casing 1 shot L682', L684', L687', L696', L702', L703', L707', L716', L720', L725', L733', L780', L788', L827', L833', L838', L845', L856',						Depth Casing Shoe 5120'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT	
L370', L472', L483', L490', L4958', L4970', L4976', L4991',	5007', 5013', 5017', 5025', and 5028'.							
11"	7 5/8"			360'			250 Sx.	
6 3/4"	4 1/2"			5120'			650 Sx.	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks December 20, 1966	Date of Test December 21, 1966	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure Pump	Casing Pressure Pump	Choke Size Pump
Actual Prod. During Test 121	Oil - Bbls. 109	Water - Bbls. 12	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don Gillett
Assistant District Superintendent
December 22, 1966

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.