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HOBBS OFFICE HOBBS OFFICE
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 JAN 21 20 PM '67 9 57 AM '67

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
B-3196

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
 8. Farm or Lease Name
State H-35
 9. Well No.
13
 10. Field and Pool, or Wildcat
Vacuum Glorieta Pool

2. Name of Operator
Continental Oil Company
 3. Address of Operator
P. O. Box 460, Hobbs, New Mexico

4. Location of Well
 UNIT LETTER **B** LOCATED **990** FEET FROM THE **North** LINE AND **1650** FEET FROM
 THE **East** LINE OF SEC. **35** TWP. **17S** RGE. **34E** NMMPM

12. County
Lea

15. Date Spudded **10-21-66** 16. Date T.D. Reached **11-6-66** 17. Date Compl. (Ready to Prod.) **P & A, 12-31-66**
 18. Elevations (DF, RKB, RT, GR, etc.) **4018 DF** 19. Elev. Casinghead **4008**
 20. Total Depth **6033** 21. Plug Back T.D. **--** 22. If Multiple Compl., How Many **--**
 23. Intervals Drilled By Rotary Tools **0-6033** Cable Tools **--**

24. Producing Interval(s), of this completion — Top, Bottom, Name
Dry Completion
 26. Type Electric and Other Logs Run

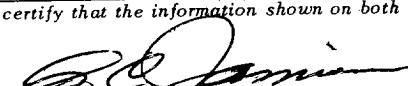
25. Was Directional Survey Made
No
 27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1525	11	700 sx Cl. "C"	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None		None	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments
 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED  TITLE **Assistant District Manager** DATE **January 19, 1967**

NMOCC-5, SLO, FILE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1,511
T. Salt 1,623
B. Salt _____
T. Yates 2,814
T. 7 Rivers _____
T. Queen 3,716
T. Grayburg _____
T. San Andres 4,403
T. Glorieta 5,845
T. Paddock 5,938
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Anhy. to San Andres	0	1510	1510	Surf. beds & red beds
			tops from twin	1510	1620	110	Anhy.
			well Gamma Ray	1620	2650	1030	Salt
			correlation log in this	2650	2800	150	Anhy.
			area covers only Glorieta	2800	3000	200	Sd, Anhy, salt
			Zone. Formation record	3000	3720	720	dolo, anhy, sand
			also from twin, No. 7	3720	3740	20	sand
			State H-35	3740	4050	310	dolo, anhy, sd
				4050	4400	350	dolo, anhy, sd
				4400	5480	1080	dolo, sd
				5480	5840	360	lime, dolo, chert
				5840	5950	110	sand, lime, dolo
				5950	6020	70	lime & dolo
				6020	6060	40	dolo.