to Appropriate District Office	Energy, erals and Nat	ural Resources Department	Form C- Revised	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240		ATION DIVISION	WELL API NO.	
DISTRICT II	P.O. Bo	x 2088	30-025-21907	
P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New M	Mexico 87504-2088	5. Indicate Type of Lease	
•	• * * * * * * * * * * * * * * * * * * *			EE [
DISTRICT III			6. State Oil / Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410			B-2245	
SUNDRY NO	TICES AND REPORTS ON	1 WELL		
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DI	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	******
	RVOIR. USE "APPLICATION I		CENTRAL VACUUM UNIT	
	C-101) FOR SUCH PROPOSA	LS.)	- CENTRAL VACOUM UNIT	
1. Type of Well: OIL GAS WELL WEI				
2. Name of Operator TEXACO EX	PLORATION & PRODUCTION	I INC.	8. Well No. 19	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240		9. Pool Name or Wildcat		
4. Well Location		المانيو يواسمه و	VACUUM GRAYBURG SAN ANDRES	
Unit Letter K:	1650 Feet From The	SOUTH Line and 4650	Feet From The WEST Line	
Section 30	Township 17S	Range 35E NA	MPMLEA_ COUNTY	
	10. Elevation (Show whether DF	F, RKB, RT,GR, etc.) 3986' GR		
11. Check A	ppropriate Box to Indicat	e Nature of Notice, Repor	t, or Other Data	********
NOTICE OF INTENTION	N TO:	91	IRSECUENT PEDOPT OF	
TOTOLOGI.				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE	ERATION PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMEN	IT.IOR	<u> </u>
OTHER:				
		U OTHER:		_ L
 Describe Proposed or Completed Ope work) SEE RULE 1103. 	ations (Clearly state all pertinent	t details, and give pertinent dates,	including estimated date of starting any propo	sed
6/7/95 - 6/10/95				
1. MIRU, INSTALLED BOP, & TOH W/ S SURFACTANT & CONVERTER ACR	SUB PUMP. TAGGED @ 4513 OSS PERFS FROM 4472'-4544	', C/O TO 4544' . SPTD 110 GAL 4'. SION.	LS TS-164 & 10 GALS TW-430	
2 PICKLED TURING SPOTTED 200 C	ALC 4EW NEET LIGH ADOCC	DEDEO EDOM A TEN TENTA TENTA		
 PICKLED TUBING. SPOTTED 200 G 4387, LOADED & TESTED BS TO SWABBED BACK LOAD. 	500#, HELD OK. ACIDIZED P	PERFS FROM 4472'-4544'. SI 1 PERFS W/ 6,000 GALS 15% NEF	HR & SWABBED BACK. SET PKR E HCL. MAX P = 3800#, AIR = 4.5 BPM.	
3. SCALE SQZD W/ 3 DRUMS TH-793 I & OVERFLUSHED W/ 250 BFW.	N 40 BFW, OVERFLUSHED W	// 250 BFW. THEN PUMPED 10	00# RS & 2 DRUMS TH-793 IN 23 BFW,	
4. TOH W/ PKR. TIH W/ SUB PUMP. F	ETURNED WELL TO PRODU	CTION.		
OPT 6-21-95 PUMPING BY SUB PUM	P: 32 BOPD, 713 BWPD, 24 M	CFD		
(INTERNAL TEPI STATUS REMAINS	PM)			
I hereby certify that the information above is true and complete t	· -	Engs Appt		

I hereby certify that the information above is the SIGNATURE	the and complete to the best of my knowledge and befet. TITLE Engr Asst	DATE 7/12/95
TYPE OR PRINT NAME	Monte C. Duncan	Telephone No. 397-0418
(This space for State Use) APPROVED BY TITLE		JUL 17 1995

DeSoto/Nichols 10-94 ver 2.0

