· DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 ANTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1; LE Effective 1-1-65 AND s.c.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE TEXACO Inc P.O. Box 728, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change Operator d Lease Name: Eff. 10-1-77. New Well Change in Transporter of: Formerly: Staplin State (AC-1) #5 Kecompletion Dry Gas Change in Ownership Condensate Castnahead Gas Operated By: Marathan If change of ownership give name Marathan Oil Co., P.O. Box 552, Midland Texas II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease Name Lease No. Vacuum Grayburg San Andres State, Federal or F Central Vacuum Unit 19 B-2245 1750 Feet From The West _Line and_ 1650 Line of Section 30 Township Range <u>35-E</u> . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texas-New Mexico Pipe Line Co. P.O. Box 1510, Midland, Texas Name of Authorized Transporter of Casinghead Gas 💢 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Phillips Petroleum Box 6666, Odessa, Texas Twp. P.ge. If well produces oil or liquids, give location of tanks. 17-5 : 35-E 30 Yes 10-1-77 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Plug Back | Same Resty. Diff. Resty. Deepen Oil Well Ggs Well New Well Workover Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Water-Bbls. OII-Bbis. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressurs (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

55†:/Dist. (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED_ BY.

TITLE .

This form is to be filed in compliance with RULE 1104.

if this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply