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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O.C.C.

Nov 28 11 06 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 265	
7. Unit Agreement Name ---	
8. Farm or Lease Name Staplin State A/C 1	
9. Well No. 5	
10. Field and Pool, or Wildcat Vacuum San Andres	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

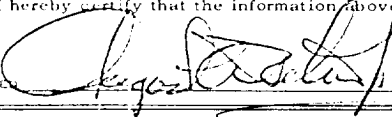

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 220, Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>K</u> <u>1750</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 11-3-66 and drilled to 545'. Ran and set 17 jts. of 8-5/8", 24#, 3rd thd., J-55, ST&C new casing from 8.00' below KB to 543.06' with setting depth including guide shoe 1.31'. Casing cemented with 370 sacks of Class A cement, 2% CC and 1/4# Flocele per sack. Cement circ. to surface. W.O.C for 20 hrs. and tested with 1000# for 30 min., holding 0. K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE <u>Area Supt.</u>	DATE <u>11-7-66</u>
APPROVED BY 	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		