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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Matco Oil Corporation</i>	8. Farm or Lease Name <i>North Vac also Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79101</i>	9. Well No. <i>119</i>
4. Location of Well UNIT LETTER <i>F</i> <i>1830</i> FEET FROM THE <i>West</i> LINE AND <i>2030</i> FEET FROM THE <i>North</i> LINE, SECTION <i>24</i> TOWNSHIP <i>17 N</i> RANGE <i>31 E</i> NMPM.	10. Field and Pool, or Wildcat <i>North Vac also</i>
11. Elevation (Show whether DF, RL, etc.) <i>4034 RL</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <i>Consent to WIW</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Consent to WIW as per attached drilling summary

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker* TITLE *Production Clerk* DATE *6-7-73*

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTARY WELL REPORT

North Vacuum Abo Unit #119

NORTH VACUUM ABO UNIT #119, North Vacuum Abo Fld, Lea Co, NM.
OBJECTIVE: Convert to injection well.

- 5/22/73 12,391 TD, 10,358 PBTD.
MO pump jack, MIRU X-Pert Well Serv unit, SD for nite.
- 5/23 NORTH VACUUM ABO UNIT #119, 12,391 TD, 10,358 PBTD.
Pulled & warehoused 72 - 7/8 & 255 - 3/4 rods and pump
from Abo side, pulled & warehoused 107 - 7/8 rods & 33 -
3/4 rods from Wlfc side & SD for nite.
- 5/24 NORTH VACUUM ABO UNIT #119, 12,391 TD, 10,358 PBTD.
Finish LD Upper Penn rods, inst'l BOP, P & LD 227 jts 2-3/8
GST Abo tbg, SD for nite.
- 5/25 NORTH VACUUM ABO UNIT #119, 12,391 TD, 10,358 PBTD
Finish POH w/ Abo tbg, total of 275 jts 2-3/8" GST tbg, P & LD 307 jts
2-3/8" GST Wolfcamp tbg, POH w/ 110 jts 2-3/8" EUE 8rd Upper Penn tbg,
SD for nite.
- 5/26 NORTH VACUUM ABO UNIT #119, 12,391 TD, 10,358 PBTD
Finish POH w/ Penn tbg & BOT dual pkr, tbg had released from safety
joint, 1 jt below dual packer, ran BOT ret tool on 2-3/8" tbg to
9570, caught fish, POH, rec 15 jts of tbg & seal assembly, ran BOT
converter plug on 2-3/8 tbg to 9900, SD for nite.
- 5/28 Latch converter plug in packer @ 10,030, Howco spotted 25 sx Class C
cmt 10,030 to 9930, POH w/ tbg, Welox set Howco 7" CIBP @ 9580, ran
2-3/8 tbg OE to 9580, Howco spotted 25 sx Class C cmt 9580-9480 PB, pull
end of tbg to 8522, SD for nite, Runco spotted 500 gals 15% NE acid @
8522, POH, Welox perf 7" csg in the Abo at 8412, 13, 57, 58, 59, 60, 69,
70, 71, 75, 76, 77, 78, 87, 89, 91, 93, 8504 & 8508 w/ 1 JSPF, total of
19 holes, SD for wind.
- 5/29 Ran Baker 7" Model R pkr on 2-3/8" tbg set @ 8352, Runco treated perfs
8412-8508 w/ 800 gals xylene + 200 gals 15% NE acid + 2 gals adafoam,
displ 800 gals in perfs, TTP 0, AIR 2.8 BPM, ISIP vac, job compl @
10:15 a.m. 5-28-73, SI for 24 hrs. -56 bbls load fluid.
- 5/30 NORTH VACUUM ABO UNIT #119, 12,391 TD, 9480 PBTD
SI 24 hrs, 3500' FIH, sw 51 BLW in 9 hrs, L hr sw 5 bbls, S/O 80%
wtr, 20% oil, 1500' FIH, gd sh of gas, SD for nite. -5 BLW.
- 5/31 NORTH VACUUM ABO UNIT #119, 12,391 TD, 9480 PBTD
Sw 5 BLW + 3 BNO/ 2 hrs, 2800-1300' FIH, Runco acidized perfs
8412-8508 w/ 5000 gals 15% iron stab acid, used 45 RCNBS, flushed
& overflushed w/ 15,000 gals TFW, TTP 1500-4200#, AIR 4.6 BPM,
ISIP 900#, vac in 4 min, job compl @ 11:50 a.m. 5-30-73, P & LD
2-3/8" tbg & pkr, SD for nite.
- 6/1 NORTH VACUUM ABO UNIT #119, 12,391 TD, 9480 PBTD
Ran and tested 224 jts 2-3/8" N-80 tbg, SD for nite.

6/2/73 NORTH VACUUM ABO UNIT #119, 12,391 TD, 9480 PBTD.
Finish testing 2-3/8 Buttress N-80 tbg to 8373 w/ pkr set
@ 8350, changed out wellheads, bottom OE flow tube @ 8373,
6' x 2-3/8 sub 8367-8373, F nipple w/ 1.81 ID 8366-67,
6' x 2-3/8 sub 8360-66, 6' x 3 1/2 OD mill out ext 8354-8360,
Baker Model NP pkr 8350, Baker Model D seal assembly, 277
jts 2-3/8 N-80 Buttress tbg tested to 7000# while running
set pkr w/ 8000# wt, inst'l inj head, RD, Rel unit & Rel
well to Prod @ 3:00 p.m. 6/1/73 - ready for inj.
DROP FROM REPORT until inj starts.