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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator <i>Mobil Oil Corporation</i>	5. State Oil & Gas Lease No. <i>D-1520</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <i>F</i> <i>1230</i> FEET FROM THE <i>West</i> LINE AND <i>2030</i> FEET FROM THE <i>North</i> LINE, SECTION <i>24</i> TOWNSHIP <i>17-S</i> RANGE <i>34-E</i> NMPN.	8. Farm or Lease Name <i>North Vacuum about</i>
	9. Well No. <i>119</i>
	10. Field and Pool, or Wildcat <i>North Vacuum abo</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4034 GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER *Convert to Wiw* ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Convert to Wiw as Per attached Procedures

Please Remove allowable From schedule effective June 1, 1973

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine D. Tucker*

TITLE *Authorized Agent*

DATE *5-18-73*

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PE's, and Conversions

Lease: JOHN ALBERT (LFB) Well No. 110

Field: JOHN ALBERT (LFB)

County: LFB State: TEXAS

RECOMMENDED PROCEDURE:

1. MAKE THE B. POWER'S UNIT THE PRODUCTION FLOWLINE

2. SET A BRIDGE PLUG TO THE PRODUCTION FLOWLINE, SET A
100' CLASS "C" NEUT CEMENT PLUG (2500) FROM 10,000' TO 9,900'

3. SET A CEMENT TRAIL BRIDGE PLUG AT APPROXIMATELY 9,500'.
CAP THE BRIDGE PLUG WITH 100' (2500) OF CLASS "C"
NEUT CEMENT.

4. SPOT 800 GRIS. OF 10% DIB-ETHYLENE GLYCOL FROM THE
PRODUCTION UNIT 8,500'. PERFORM THE FOLLOWING MEASUREMENTS
IN THE PRODUCTION UNIT:

8,412'	8,416'	8,446'	8,449'
8,413'	8,469'	8,475'	8,478'
8,457'	8,470'	8,498'	8,501'
8,458'	8,471'	8,557'	8,560'
8,459'	8,475'	8,558'	TOTALS - 96' OR - 19 HOLES

PERFORMANCES WERE STARTED FROM SCALING OPERATIONS. PDC LOG DATED 3-20-71.

5. TREAT THE PRO FLOWLINE (FROM 8,500' TO 8,500') (29 HOLES)
WITH 1000 GRIS OF THE FOLLOWING CUT-OUT SOLUTIONS:

A. 800 GRIS OF XYLENE SOLUTION,

4-17-72 JW

WELL WORK RECOMMENDATION
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: LEIGH WILSON P&S UNIT Well No. 119

Field: LEIGH WILSON (P&S)

County: LEF State: NEW MEXICO

RECOMMENDED PROCEDURE:

B. 200 GALS OF 10% PERCENT HCL ACID,

C. 2 GALS OF FLUOR (10 GALS AT FIRST / 100 GALS OF ACID),

NOTE: BLEND THE PRODUCT INTO THE ACID FIRST TO MIXING
THE ACID AND XLENT PATTERN.

DISPENSE 500 GALS OF THE CURRENTLY SOLUTION INTO THE
FORMATION AND PUMP THE REMAINING 200 GALS TO SOAK
THE FORMATION FIRST FOR 24 HRS.

6. SHUT IN AND CEMENT UP THE WELL UNTIL ALL THE
CLUTCH-OUT SOLUTION HAS BEEN REMOVED.

7. ACIDIFY THE P&S PRODUCTIONS (2,000'-2,400') (96 HR-99 HOURS)
WITH 1500 GALS OF 10% HCL PERCENT, 10% STABILIZED HCL
ACID. INJECT AT 2 TO 5 PPM PERCENT AND INJECT A SUFFICIENT
QUANTITY OF PUMPED-OUTER NORMAL TAIL SILENCE TO OBTAIN
A COMPLETE P&S-OUT. APPROXIMATELY 45 PPM SILENCE
WILL BE REQUIRED. RELEASE THE P&S SILENCE AND
INJECT 15,000 GALS OF FRESH WATER TREATED WITH
2 GALS OF ADDONAL PER 1000 GALS OF WATER.

8. RUN 2" (BUTTERFLEED COUPLING, 11-80 TPG) INJECTION

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4-19-73 JV

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WELL WORK RECOMMENDATION SS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense BD's, PL's, and Conversions

Lease: NORTH WOODBURN CREEK Well No. 119

Field: NORTH WOODBURN CREEK

County: IND State: INDIANA

RECOMMENDED PROCEDURE:

TURKING END P MODEL "H" PLUMP¹⁰, LOAD THE TURKING-
CHONG PUMPS WITH 1500 WATTS TRIPPER WITH
10 GALS OF CEMENT PER 1000 GALS OF WATER.
SET THE PACKER APPROXIMATELY 50' ABOVE THE INTENTION
INTERVAL.

7. PUT THE WELL ON INTENTION.

NOTE: IF HIGH PRESSURE ALTERNATE GAS AND WATER
INTENTION SYSTEM IS REQUIRED.

* DIRECT TO DIRECTED CEMENT FOR STORM HOOKUP PUMP,

4-17-73 JN

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1100 ft. 1/2" J-55 Set w/ 1375 ft. CMC
 1100 ft. 1/2" J-55 Set w/ 1375 ft. CMC
 1100 ft. 1/2" J-55 Set w/ 1375 ft. CMC

G.L. CLEVELAND 4,004'
 ELEV.

13 3/8" - 48 1/4" L. Set w/ 1375 ft. CMC

360'

LINER TOP SOLD. w/ 1500 ft.

4,768'

9 5/8" - 40 1/2" J-55 Set w/ 1200 ft.
 MIN. BURST PRESS. = 2,570

5,000'

2 3/8" GST TBG.

BOT TRIPLE ANCHOR

2 3/8" GST J-55 TBG

BOT HUSKY DUAL ZONE PER.

ABC PERFORATIONS

8,436' - 8,507' - 10 HOLES

8,533'

2 3/8" TUBING

9,546'

NON-EQUALIZING SV

BOT PERM. PKR.

WOLF CAMP PERFORATIONS

9,593' - 9,890' - 15 HOLES

10,023'

10,030'

PENN PERFORATIONS

10,069' - 10,114' - 8 HOLES

7" - 23 1/2" L. S-95 Set w/ 1000 ft.
 MIN. BURST PRESS. = 4,150

10,353' A.B.T.D.

10,425'

4-16-73

1600

12,391' T.D.